

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	CAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		Burlington Resources Oil & Gas Co., LP				Bureau of Land Management Farmington Field Office	
3. ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements )*		At surface Unit E, (SWNW), 1900' FNL & 660' FWL					
At Bottom							
At top prod. interval reported below		Same as above					
At total depth		Same as above					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				San Juan		New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)		19. ELEV. CASINGHEAD	
1/16/08	1/30/08	3/20/08		GL 6651' KB 6663'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS, ROTARY TOOLS---	
6720'		6698'				CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
Basin Dakota 6434' - 6660'		NO		GR/CCL/CBL		No	
28. CASING RECORD (Report all strings set in well )							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8", J-55	24#	332'	12-1/4"	surface; 180 sx (216 cf)		16 bbls	
4 1/2", J-55	11.6#	6713'	7 7/8"	TOC 1200'; 1101sx (2426 cf)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2-3/8"	6698'	
					4.7#	6594' (560')	
31. PERFORATION RECORD (interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
.34" @ 2 SPF				6434' - 6660'			
6557' - 6660' = 22 holes				10 bbls 15% HCL. Frac w/29,316 gals 85%			
.34" @ 1 SPF				Slickwater N2 foam w/25,000# 20/40 Brady Sand.			
6434' - 6519' = 16 holes				N2 = 5,112,300 SCF.			
Total DK holes = 38							
33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)		
SI		Flowing			SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	
3/20/08	1	1/2"		.24 boph	72 mcf	2.75 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 787#	SI - 562#		6 bopd	1716 mcfd	66 bwpd		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold. Waiting for facilities to be set before can first deliver.							
35. LIST OF ATTACHMENTS							
This well is a DK standalone.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE

Regulatory Technician

DATE

3/27/08

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B

APR 07 2008

FARMINGTON FIELD OFFICE  
BY: J. SANCHEZ

Well Name			Huerfano Unit 304		
Ojo Alamo	949'	1067'	White, cr-gr ss.	Ojo Alamo	949'
Kirtland	1067'	1634'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1067'
Fruitland	1634'	1896'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1634'
Pictured Cliffs	1896'	2028'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1896'
Lewis	2028'	2254'	Shale w/siltstone stringers	Lewis	2028'
Huerfanito Bentonite	2254'	2796'	White, waxy chalky bentonite	Huerfanito Bent.	2254'
Chacra	2796'	3444'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2796'
Mesa Verde	3444'	3479'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3444'
Menefee	3479'	4372'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3479'
Point Lookout	4372'	4631'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4372'
Mancos	4631'	5317'	Dark gry carb sh.	Mancos	4631'
Gallup	5317'	6322'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	5317'
Greenhorn	6322'	6381'	Highly calc gry sh w/thin lmst.	Greenhorn	6322'
Graneros	6381'	6431'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6381'
Dakota	6431'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6431'

6-11-1945

9.28.8.9 MC

6322' to 6431' 1000'

1000'

6322' 1000'

11' 20/1000