

7 - 30-039-07755
499- 30-039- 24947

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 30 Twp 30 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #7, #499

cps 261w

Elevation 6267' Completion Date 8/16/74 Total Depth 660' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 400'

RECEIVED

MAY 31 1991

Depths gas encountered: N/A

**OIL COMPANY
DIST**

Type & amount of coke breeze used: 12000 lbs.

Depths anodes placed: 625', 615', 605', 595', 585', 575', 505', 495', 410', 375'

Depths vent pipes placed: N/A

Vent pipe perforations: 400'

Remarks: qb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto). ☐

Completion Date 8/16/74

Well Name SAN JUAN 30-6 #7			Location SW 30 - 30N - 7W			CPS No. 261 W													
Type & Size Bit Used 6 3/4						Work Order No. 40021													
Anode Hole Depth 660		Total Drilling Rig Time		Total Lbs. Coke Used 12,000 Lbs. Est		Lost Circulation Mat'l Used													
No. Sacks Mud Used																			
Anode Depth																			
# 1	625	# 2	615	# 3	605	# 4	595	# 5	585	# 6	575	# 7	505	# 8	495	# 9	410	# 10	375
Anode Output (Amps)																			
# 1	2.1	# 2	3.0	# 3	2.8	# 4	2.2	# 5	1.5	# 6	1.4	# 7	1.8	# 8	2.0	# 9	2.0	# 10	2.4
Anode Depth																			
# 11		# 12		# 13		# 14		# 15		# 16		# 17		# 18		# 19		# 20	
Anode Output (Amps)																			
# 11		# 12		# 13		# 14		# 15		# 16		# 17		# 18		# 19		# 20	
Total Circuit Resistance			Volts			Amps			Ohms			No. 8 C.P. Cable Used			No. 2 C.P. Cable Used				
			11.5			9.5			1.21			48'							

Remarks: Driller said water @ 400' (Estimate 10 gal min.). Water standing in hole after 1 hr @ 375. Vent hose perforated 400' Pumped two loads of water to above water zone complete by slurry

\$3,409.00'

19.20' Cable

All Construction Completed

\$3,428.20

1,125.00 Extra Depth

GROUND BED LAYOUT SKETCH

E. R. Paulk
(Signature)

\$4,553.20

182.13 TAX

\$4,735.33

6d Bed #2

43'

6d Bed #1



STORM WATER WELL DRILLING INC.

DIAMOND CORE DRILLING
DIAMOND DRILLING EQUIPMENT
GROUTING
FOUNDATION TESTING
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WATER WELL DRILLING

CONTRACTORS
14991 W. 44TH AVENUE
GOLDEN, COLORADO 80401
PHONE (303) 278-9505

GENERAL OFFICE
14991 W. 44TH AVENUE
BAILEY OFFICE
CALL 1-838-4821

Drill 261 W

Date 8-15-74

Owner _____

Location _____

City _____ State _____ County _____

From	To	Formation	Color	Hardness
0	70	Sand	Tan	Soft
70	80	Sandy Shale	Grey	Med
80	130	Sand	Tan	"
130	150	Sandy Shale	Grey	"
150	160	Sand	Tan	"
160	370	Shale	Blue Grey	"
370	400	Sand	Grey	"
400	410	Shale	Blue Grey	"
410	660	Sand	Grey	"
Water @ 400				
Inject @ 100				

Total Hours _____

Equipment Down Time _____

Hours Drilling 11

Driller Bill

Helper Ray

Helper Bob

C.P.S. Time _____

S.W.W.D.I. Time _____

Total Footage _____

Approval of
C.P.S. Engineer _____

M/92

$$0.7 = x$$

gas/mol	mmHg
CO ₂	6.38
H ₂	5.17
N ₂	4.16
H ₂	3.38

[illegible][illegible]