

DIST. 3



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/7/2008

API No. 30-039-30262
DHC No. DHC2635AZ
Lease No. NMSF-079289-A

Well Name
San Juan 28-7 Unit

Well No.
#159G

Unit Letter	Section	Township	Range	Footage	County, State
Sur-F	22	T028N	R007W	1705' FNL & 1945' FWL	Rio Arriba County,
BH- B	22	T028N	R007W	459' FNL & 2429' FEL	New Mexico

Completion Date: 1/31/08
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	415 MCFD	27%		27%
DAKOTA	1150 MCFD	73%		73%
	1565			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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