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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 3/26/2008

API No. 30-039-30408

DHC No. DHC2745AZ

Lease No. SF-078417

Well Name

San Juan 28-7 Unit

Well No.

#134G

Unit Letter	Section	Township	Range	Footage	County, State
Sur-D	21	T028N	R007W	890' FNL & 895' FWL	Rio Arriba County,
BH- F	21	T028N	R007W	1920' FNL & 2000' FWL	New Mexico

Completion Date

3/17/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2473 MCFD	70%		70%
DAKOTA	1076 MCFD	30%		30%
	3549			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOC