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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	REPORTS	ON WELLS

FORM APPROVED
OM B No 1004-0137
Expires March 31, 200

If Indian, Allottee or Tribe Name

Lease	Senal	No
NM	NM0	13642

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Do	not	use	this	form	for	proposals	to drill	or	to	re-enter an
										nronocale

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SUBMIT IN TRIPLICATE- Other instruc	7 If Unit or CA/Agreement, Name and/o	
1 Type of Well Oil Well □ □ Gas Well □ □ Other	8 Well Name and No	
2 Name of Operator Coronado Energy E & P Company, L.L.C. (Fo	Gardner C 6 9 API Well No	
3a. Address 1 301 McKinney, Ste. 3200 Houston, Texas 77010	Phone No (include area code)	30-045-27998 10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	MAR 3 1 2008	Basin Fruitland Coal
S25, T32N, R9W 1170' FNL & 1820' FEL (B)	ureau of Land Management	11 County or Parish, State

	,			Fami	ington Fie	ld Office	Sa	n Juan, New M	1exico
12	2. CHECK	APPROPRIATE	BOX(ES) TO	INDICATE	NATURE	OF NOTICE.	REPORT	OR OTHER	DATA

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TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other Clean out &	
	Change Plans	Plug and Abandon	Temporarily Abandon	repair. Possible	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	liner cleanout	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Production as agian substantually decrease (-1500 mcf/d) from this well due to coal fines. We plan to construct a water pit 50' L x 40' W x 10' D (lined w/min. 8 mil plastic) and a unlined flare pit w/ drainage to water pit. Pit will be fenced until recalimed and reseaded to approved BLM specifications.

- 1. Cleaning out the well bore with air to TD. Possible removal of 5 1/2" liner. (if liner is removed, well will be cavitated)
- 2. Re-run 5 1/2" pre-perforated, tapped, & plugged liner (6spf)
- 3. Re-run 2 3/8" tubing
- 4. Re-Run 1 1/2" downhole sucker rod pump & rods
- 5. Return well to production.

ROWN APR 11'08

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Brad Walls 1	Title Agent				
Signature S. Jw	Date 3/24/08				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title Petr. Ere Date 4/9/08				
Conditions of approval, if any, are attached Approval of this notice does not warrant or					
certify that the applicant holds legal or equitable title to those rights in the subject le	ase Office				
which would entitle the applicant to conduct operations thereon					
Title 18 11 S.C. Section 1001 and Title 43 11 S.C. Section 1010, make it a crime for any	person knowingly and willfully to make to any denartment or agency of the United				

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Pit Permit Required By OCD from C-103-on- C-144) NMOCD



BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.
- 2. This well is in a Seasonal Closure for Wildlife and is closed for construction, drilling and completion operations (cavitation) between December 1 through March 31st. Adhere to the closure requirements and timeframes.
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities:

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.