UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SHINDRY	NOTICES	ΔND	REPORTS	Ω N	WELLS
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Do not use this form for proposals to drill or to re-enter an

FORM APPROVED	
OMB No 1004-0137	
Expires March 31, 200	ĺ

Lease	Senai No	
NIN #	NIMO12/42	

NM	NM ₀	13642
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6	If Indian, Allottee	or Tribe Name
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abandoned well. Use Form 3160 - 3 (APD) for such proposals.				NA				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No NA				
1 Type of Well Oil Well O Gas Well O Other			8 Well Name and No. Gardner C 4A					
2 Name of Operator Coronado E	nergy E & P Company, L.L.			9 API Well No				
3a. Address 1301 McKinney, Ste. 3200 Hor	3b Phone No (include		30-045-32055 10 Field and Pool, or Exploratory Area Basin Fruitland Coal					
4 Lecation of Well (Footage, Sec., S25, T32N, R9W 1	1, R, M, or Survey Description 625' FNL & 1490' FWL (F)	MAR 3 1		11 County or Parish, State San Juan, New Mexico				
12. CHECK A	PPROPRIATE BOX(ES) T	o indicate natur	vianagement EidÖfNÖTICE, RI	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYI	PE OF ACTION					
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem	Well Integrity Other Cleanout/				

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Production as declined (-200 mcf/d) from this well due to coal fines. We plan to construct a water pit 50' L x 40' W x 10' D (lined w/ min. 8 mil plastic) and a unlined flare pit w/ drainage to water pit. Pit will be fenced until recalimed and reseaded to approved BLM specifications.

- 1. Cleaning out the well bore with air to TD. Possible removal of 5 1/2" liner. (if liner is removed, well will be cavitated)
- 2. Re-run 5 1/2" pre-perforated, tapped, & plugged liner (6spf)
- 3. Re-run 2 3/8" tubing
- 4. Re-Run 1 1/2" downhole sucker rod pump & rods
- 5. Return well to production.

RCVD APR 11'08

OIL CONS. DIV.

DIST. 3

SEE ATTACHED FOR CONSTTIONS OF APPROVAL

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)	1	<u> </u>					
		ent/Consultan	t				
Signature & Iw S	Date	3/2	4/08				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Tit	10 Petr	Ene	Date	4	9	عه ا
Conditions of approval, if any, are attached Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon	1	fice	7			(
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an	v nercon kno	wandly and wall	fully to make to	any den	artment o	r agencs	of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Pit Permit Required By OCD (form C-103 -or C-144)



BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.
- 2. This well is in a Seasonal Closure for Wildlife and is closed for construction, drilling and completion operations (cavitation) between December 1 through March 31st. Adhere to the closure requirements and timeframes.
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.