160-5 Form 31€0-5 (April2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

Lease :	senai	170	
NMN	JMO	13642	

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6	If Indian,	Allottee	or T	ribe	Name
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well Oil Well ⊕ Gas Well □□ Other				NA 8 Well Name and No.		
2 Name of Operator Coronado E	nergy E & P Company, L.L.C	. (Formerly Peoples Er	ergy)	Gardner 9 API Well		
3a Address 1301 McKinney, Ste. 3200 Hot		3b Phone No (include 713-890-3600	area code		ool, or Exploratory Area	
4 Location of Well (Footage, Sec.,	T, R, M, or Survey Description)	MAR 3	1 2008		ritland Coal Parish, State	
NE/NW S31, T32N,	R8W 940' FNL & 1385' FW.	Runeau of Laf	d Management Field Office	,	, New Mexico	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	EPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	[[Water Shut-Off Well Integrity Other Cleanout/ Cavitate	
If the proposal is to deepen dire	ed Operation (clearly state all pertirectionally or recomplete horizontally ne work will be performed or provi	y, give subsurface location	ns and measured and true	vertical depths of	f all pertinent markers and zones	

Production as declined (-200 mcf/d) from this well due to coal fines. We plan to construct a water pit 50' L x 40' W x 10' D (lined w/min. 8 mil plastic) and a unlined flare pit w/ drainage to water pit. Pit will be fenced until recalimed and reseaded to approved BLM specifications.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

1. Cleaning out the well bore with air to TD. Possible removal of 5 1/2" liner. (if liner is removed, well will be cavitated)

SEE ATTACHED FOR CONSITIONS OF APPROVAL

- 2. Re-run 5 1/2" pre-perforated, tapped, & plugged liner (6spf)
- 3. Re-run 2 3/8" tubing
- 4. Re-Run 1 1/2" downhole sucker rod pump & rods

which would entitle the applicant to conduct operations thereon

determined that the site is ready for final inspection)

5. Return well to production.

RCVD APR 11 '08

OIL CONS. DIV.

DIST. 3

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)	
Brad Walls	Title Agent/Consultant
Signaturé & . I W S	Date 3/24/08
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE
Approved by Lovalo	Title Petr. Eng. Date 4/9/08
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

Pit Permit Required By DCD (form C-103-or-C-144) AMBROOM



BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.
- 2. This well is in a Seasonal Closure for Wildlife and is closed for construction, drilling and completion operations (cavitation) between December 1 through March 31st. Adhere to the closure requirements and timeframes.
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.

SURFACE USE OPERATIONS:

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The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.