Atea «IT AM»				THE PROPERTY DIST. S						
			COPI		lips on form	Buresu of L Famingi		Status	BLM A Revised: Mar IMINARY L \[\sqrt{\sq}\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}} \end{\sqrt{\sq}}}}}}}}}}}} \end{\sqnt{\sqnt{\sq}}}}}}}}} \end{\sqnt{\sqnt{\sqrt{\sqrt{\sq}}\sqint{\sq}}\sqnt{\sq}}\sqnt{\sqnt{\sq}}}}}}}}}}}}}}}}}	stribution: 4 4 Copies Regulatory Accounting Well File ch 9, 2006
Commingle Type									3/26/2008	
SURFACE DOWNHOLE Note Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE DOWNHOLE NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOT								API No. 30-045-33529 DHC No. DHC2369AZ Lease No. E-503-13		
Well Name								Well No.		
San Juan 32-7 unit								#10A		
Unit-Letter F	Section 32	Township T032N	Range R007W	237	Footage 0' FNL & 190			County, State San Juan County, New Mexico		
Completion Date Test Method							<u> </u>	;	,	
3/10/08 HISTORICAL FIELD TEST PROJECTED OTHER										
								47.7		
FORMATION			GAS P		ERCENT CONDENS.		DENSAT	ATE PERCENT		
MESAVERDE			2145 MCFD		84%			84%		
DAKOTA			402 MCFD		16%				10	5%
,			2547							
					i					Ì
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
APPROVED BY			DATE		TITLE		PHONE			
Soe Hewith			4-1-08		600		599-6365			
X Ky Just			3/27/08		Engineer		505-324-5143			
Ryan Fros					·					
x Landio Roland			3/24/08		Engineering Tech.			505-326-9743		
Kandis Roland										