Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

5.	Lease	Senal	No.
			,,

IMDA 751-05-1025, Tract C

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					If Indian, Allottee or Tribe Name Ute Mountain Ute		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NA 8. Well Name and No. Ute Mountain Tribal 21D		
1 Type of Well Gas Well Other 2 Name of Operator							
2. Name of Operator Elk San Juan, Inc. 3a. Address 1401 17th Street, Suite 700, Denver, Colorado, 80202 3b. Phone No. (include area code) 303-296-4505					9. API Well No. 3004534113 10 Field and Pool, or Exploratory Area Basin Dakota 11. County or Parish, State San Juan County, NM		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) J: 1700' FSL, 1645' FEL, Section 21-T31N-R14W							
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYF	E OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab.	,	Water Shut-Off Well Integrity Other Set Intermediate Casing		
	ctionally or recomplete horizontal	lly, give subsurface location	s and measured and true	e vertical depths	k and approximate duration thereof s of all pertinent markers and zones		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk drilled a 6 1/4" hole to 1825'. Picked up an 8 3/4" bit and reamed 6 1/4" hole to 8 3/4 to 1825'. Set 23#, J-55, LT&C csg @ 1825'. cement casing with 147 sx 65/35 STD Poz w/ 6% gel, 5 pps gilsonite, 1/4 pps superflake mixed @ 12.3 ppg w/ 1.94 yield, followed by 100 sx Std Poz with 2% CaCl², 5 pps gilsonite and 1/4 pps superflake mixed @ 15.2 ppg with 1.27 yield, bumped plug @ 1500#, float held ok. Rig down and released surface rig on 3/22/08. Shut well in and wait on drilling rig to finish drilling well.

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RECEIVED

MAR 2 8 2008

Bureau of Land Management Durango, Colorado

Report CSGSiZE Deput Date TD.

		(,) (<u> </u>		
14 I hereby Name (certify that the foregoing Printed/Typed)	s true and correct	[ROVD APR 10 '08
	Karin Kuhn	1/	Title	Sr. Engineerin	g Technician	OIL CONS. DIV. DIST. 8
Signature	Xarias	luha)	Date	Date 03/26/2008		
	/ / / / / / / / / / / / / / / / / / / 	IS SPACE FOR	FEDERAL OR	STATE OF	FICE USE	
Approved by				Title	D	ate
	approval, if any, are attached applicant holds legal or equ			Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon

