

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079519-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-5

8. FARM OR LEASE NAME, WELL NO

San Juan 28-5 Unit 82N

9. API WELL NO.

30-039-30365

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T28N, R05W, NMPM

RCVD APR 10 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

APR 08 2008

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

Bureau of Land Management

3 ADDRESS AND TELEPHONE NO.

Farmington Field Office

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW), 1190' FSL & 1990' FWL

At Bottom

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED
1/9/08

16 DATE T D. REACHED
1/15/08

17 DATE COMPL. (Ready to prod)
4/4/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6845' KB 6861'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8155'

21 PLUG, BACK T D., MD & TVD

8109'

22. IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7939' - 8107'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	238'	13 1/2"	surface; 180 sx (230 cf)	18 bbls
7", J-55	20#	4011'	8 3/4"	surface; 590 sx (1187 cf)	70 bbls
4-1/2", J-55	10.5 & 11.6#	8153'	6 1/4"	TOC @ 3280; 314 sx (622 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	8056'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34" @ 2SPF
8012' - 8107' = 22 holes
.34" 2 1 SPF
7939' - 7959' = 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7939' - 8107' Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater, w/40,000# 20/40 TLC Sand.

Total holes = 32

33 PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

4/1/08 1 1/2" 0 boph 59 mcfh 1 bwph

FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR)

SI - 500# SI - 500# 0 bopd 1425 mcfh 24 bwph

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2746AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 4/8/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RECEIVED FOR RECORD

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Well Name		San Juan 28-5 Unit 82N			
Ojo Alamo	2978'	3187'	White, cr-gr ss.	Ojo Alamo	2978'
Kirtland	3187'	3458'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3187'
Fruitland	3458'	3705'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3458'
Pictured Cliffs	3705'	3880'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3705'
Lewis	3880'	4334'	Shale w/siltstone stringers	Lewis	3880'
Huerfanito Bentonite	4334'	4681'	White, waxy chalky bentonite	Huerfanito Bent.	4334'
Chacra	4681'	5286'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4681'
Mesa Verde	5286'	5543'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5286'
Menefee	5543'	5856'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5543'
Point Lookout	5856'	6274'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5856'
Mancos	6274'	7077'	Dark gry carb sh.	Mancos	6274'
Gallup	7077'	7825'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	7077'
Greenhorn	7825'	7885'	Highly calc gry sh w/thin lmst.	Greenhorn	7825'
Graneros	7885'	7936'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7885'
Dakota	7936'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7936'

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b TYPE OF COMPLETION:

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18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6845'

KB

6861'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8155'

21 PLUG, BACK T.D. MD & TVD

8109'

22 IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4683' - 6027'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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					2-3/8", 4.7#	8056'	

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/LMF 5868' - 6027' = 20 holes
UMF/CH 5486' - 5710' = 20 holes

Lewis 4683' - 5181' = 25 holes

Total holes = 65

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5868' - 6027' Frac w/10,500 gals 60Q slickwater/foam
100,000# 20/40 Brady Sand.
5486' - 5710' Frac w/10,500 gals 60Q slickwater/foam
100,000# 20/40 Brady Sand.
4683' - 5181' Frac w/10,000 gals 75Q N2 20# LG
w/197,878# 20/40 Bracy Sand
N2 = 1,420,000 SCF

33 PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing SI WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

3/27/08 1 1/2" 25 boph 72 mcfh 0 bwph

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR)

SI - 500# SI - 500# 6 bopd 1715 mcfd 0 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

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ACCEPTED FOR RECORD

APR 09 2008

FARMINGTON FIELD OFFICE

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