

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)

830' ENL & 830' FEL SEC 18A-T26N-R6W

3b. Phone No (include area code)

505-333-3100

5. Lease Serial No.

NMM-03733

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

BREECH #228

9. API Well No.

30-039-21533

10. Field and Pool, or Exploratory Area

BLANCO S. PC/OTERO CH/

BLANCO MV/BASIN DK

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC

RE-DELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO re-delivered the DHC per the attached morning report.

RCVD APR 14 '08

OIL CONS. DIV.

DIST. 3

DHC-3977 (12-11-07)

Report production to g size, wt., grade

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 4/8/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 11 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Breach #228 DHC MR

3/15/08 MIRU flwback tk & FL. Bd well. MIRU Triple P Rig #20. Ppd dwn csg w/20 bbls 2% KCI wtr & KW. ND WH. NU BOP. PU & TIH w/5 jts 1-1/4" EUE tbg. Tgd @ 3,917' (1' of fill). TOH & LD w/2 jts 1-1/4" tbg. SI tbg. Left csg opn to SL. SDFN.

3/16/08 Bd well. TIH w/5 jts 1-1/4" EUE tbg. Tgd @ 3,917' (81' of fill). MIRU Precision Sys AFU. Estb circ w/AFU. CO fill fr/3,917' - 3,918' (pkr). Circ 30" w/lt sd. TOH & LD w/5 jts 1-1/4" tbg. TOH & LD w/113 jts 1-1/4" tbg & 1-1/4" x 31' perfd OPMA. Rlsd pkr @ 3,918'. TOH & LD w/3 jts 1-1/2" EUE tbg. Pkr stk @ 3,822'. Estb circ w/AFU. Circ 1 hr w/lt sd. Used 20 bbls 2% KCI wtr w/AFU. Recd 40 BLW, 10 BPW w/AFU. Ppd dwn csg w/40 bbls 2% KCI wtr & KW. Wrkd pkr free. TOH & LD w/111 jts 1-1/2" EUE tbg. Recd 40 BLW, 5 BPW w/TOH. SI tbg. Left csg opn to SL. SDFWE.

3/18/08 Bd well. TOH & LD w/118 jts 1-1/2" EUE tbg, 1-1/2" x 4' tbg sub, 3 jts 1-1/2" tbg, XO, Baker 7" R-3 pkr, XO & 98 jts 1-1/2" tbg. PU & TIH w/6-1/8" WO shoe, mandrell, XO, jars, 4 - 3-1/2" DCs, XO, 1 jt 2-3/8" tbg, SN & 100 jts tbg. SI tbg. Left csg opn to SL. SDFN.

3/19/08 Bd well. TIH w/6-1/8" WO shoe, mandrel, XO, jars, 4 - 3-1/2" DCs, XO, 1 jt 2-3/8" tbg, SN & 151 jts tbg. Tgd @ 5,086' (Baker model D pkr). RU pwr swivel. Estb circ w/AFU. WO pkr @ 5,086'. Circ 30" w/no sd. Used 100 bbls 2% KCI wtr w/AFU. Recd 10 BPO, 80 BLW w/AFU. RD pwr swivel. PU & TIH w/19 jts tbg. Tgd @ 5,710' (csg col). SI tbg. Left csg opn to SL. SDFN.

3/20/08 Bd well. PU & TIH w/6-1/8" WO shoe, mandrell, XO, jars, 4 - 3-1/2" DCs, XO, 1 jt 2-3/8" tbg, SN & 169 jts tbg. Tgd @ 5,710' (csg col). RU pwr swivel. Estb circ w/AFU. WO & CO fr/5,710' - 7,165' (PBTD unknown, TD @ 7,325'). Circ 30" w/no sd. Used 70 bbls 2% KCI wtr w/AFU. Recd 2 BPO, 50 BLW w/AFU. RD pwr swivel. TOH w/212 jts tbg, SN, 1 jt tbg, XO, 4 - 3-1/2" DCs, jars, XO, mandrell & 6-1/8" WO shoe. Found WO shoe w/worn btm. Left csg opn to SL. SDFHDWE.

3/25/08 Bd well. TIH w/4-3/4" OS, bmp sub, jars, 4 - 3-1/2" DCs, XO, 1 jt 2-3/8" tbg, SN & 212 jts tbg. Tgd @ 7,143' (22' of fill, PBTD unknown). RU pwr swivel. Estb circ w/AFU. CO fill fr/7,143' - 7,165' (TOF). Caught fish. Wkd tbg to 42K w/fish dragging. Circ 30" w/tr sd. Used 30 bbls 2% KCI wtr w/AFU. Recd 5 BPO, 55 BLW w/AFU. RD pwr swivel. TOH w/212 jts tbg, SN, 1 jt tbg & BHA w/no fish. TIH w/5-1/2" - 1-1/2" box-tap, XO, bumper sub, jars, 4 - 3-1/2" DCs, XO, 1 jt tbg, SN & 199 jts tbg. SWI. SDFN.

3/26/08 Bd well. TIH w/5-1/2" - 1-1/2" box-tap, XO, bmp sub, jars, 4 - 3-1/2" DCs, XO, 1 jt tbg, SN & 212 jts tbg. Tgd @ 7,150' (15' of fill, PBTD unknown). RU pwr swivel. Estb circ w/AFU. CO fill fr/7,155' - 7,165' (TOF). Caught fish. WO & CO fr/7,165' - 7,189'. Wkd tbg to 60K w/fish dragging. Circ 30" w/tr sd. RD pwr swivel. TOH w/213 jts tbg, SN, 1 jt tbg & BHA w/25" pc of fish. Fish left in hole; btm cone & pcs jnk. Found box-tap w/2 holes in skirt btm. TIH w/5-7/8" ml, XO, jars, 4 - 3-1/2" DCs, XO, 1 jt tbg, SN & 213 jts tbg. Tgd @ 7,168' (21' of fill). RU pwr swivel. Estb circ w/AFU. CO & ml jnk fr/7,168' - 7,189' (TOF/junk). RU pwr swivel. Estb circ w/AFU. DO & CO fr/7,189' - 7,226' (DK perfs fr/6,979' - 7,194', PBTD unknown, TD @ 7,325'). Circ 30" w/tr sd. Used 75 bbls 2% KCI wtr w/AFU. Recd 2 BO, 75 BLW, 65 BPW w/AFU. RD pwr swivel. TOH w/10 jts tbg. SWI. SDFN. BLWTR.

Breach #228 DHC MR

3/27/08 SITP 240 psig. SICP 250 psig. Bd well. TIH w/5-7/8" ml, XO, jars, 4 - 3-1/2" DCs, XO, 1 jt 2-3/8" tbg, SN & 214 jts tbg. Tgd @ 7,203' (23' of fill). RU pwr swivel. Estb circ w/AFU. DO fill & fish fr/7,203' - 7,256' (new PBTD). Circ 1.5 hrs w/med sd. Used 60 bbls 2% KCl wtr w/AFU. Recd 1 BO, 60 BLW, 5 BPW w/AFU. RD pwr swivel. TOH w/215 jts tbg, SN, 1 jt tbg & BHA. TIH w/NC, SN & 220 jts tbg. Tgd @ 7,256' (PBTD). TOH & LD w/6 jts tbg. Tbg ran as follows; NC, SN, 213 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian, 2-3/8" x 10' tbg sub & 1 jt 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian. ND BOP. Ld tbg w/B-1 adptr as follows; SN @ 7,066'. EOT @ 7,067'. PC perfs fr/2,718' - 2,778'. CH perfs fr/3,600' - 3,725'. MV perfs fr/4,949' - 5,070'. DK perfs fr/6,979' - 7,194'. NU WH. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. RU swb tls. BFL 6,000' FS. S. 0 BO, 4 BPW, 2 runs, 1 hr, FFL 6,000' FS. Lt brn gas cut fld w/no solids. FTP 0 psig. SICP 160 psig. RD swb tls. SWI. SDFN.

3/28/08 Bd tbg. SN @ 7,067'. RU swb tls. BFL 4,700' FS (gas cut). S. 0 BO, 18 BPW, 5 runs, 2 hrs, FFL 4,900' FS (gas cut). Lt brn fld smpl w/no solids. FTP 0 psig. SICP 270 psig. RD swb tls. SWI. RDMO Triple P Rig #20. RWTPD.

4/4/08 RU swb tls. BFL @ 4,400' FS. S. 0 BO, 2.5 BW. 1 Run. 1 Hr. SDFN. SITP 0psig. SICP 315 psig. SDFN. DK perfs fr/7,194' - 6,979'. MV perfs fr/5,070' - 4,949'. CH perfs fr/3,752' - 3,600'. PC perfs fr/2,778' - 2,718'. SN @ 7,066'. EOT @ 7,067'. PBTD @ 7,256'.

4/5/08 RU swb tls. BFL @ 6,500' FS. S. 2 BO, 23 BW. 9 Runs. 5 Hrs. Tbg flwg. FTP 45 psig. SICP 250 psig. SWI. SDFWE. DK perfs fr/7,194' - 6,979'. MV perfs fr/5,070' - 4,949'. CH perfs fr/3,752' - 3,600'. PC perfs fr/2,778' - 2,718'. SN @ 7,066'. EOT @ 7,067'. PBTD @ 7,256'.

4/8/08 OWU & first delv DHC, DK/MV/CH/PC gas to WFS @ 12:27 PM, 4-7-08 Initial flow rate @ 513 MCFPD.