

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

5 Lease Serial No

SF - 0468126

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3a Address

P.O. Box 3092 Houston, TX 77253

3b Phone No (include area code)

281-366-4081

8 Well Name and No

Callow 9

9 API Well No

30-045-07819

10 Field and Pool, or Exploratory Area

Basin Dakota & Gallup

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FSL & 1000' FEL SEC 28 T29N R13W NESE

11 County or Parish, State

San Juan County, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Pull Short String:
Isolate GAL & Produce
only DK

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP's original request was to pull the short string (Gallup) Squeeze off the Gallup and produce the Dakota only. This work commenced 3/6/08 and on 3/10/08. Several challenges were found: Sand & scale in the short string and couldn't set plugs. KCL wtr was pmp'd down both short & long strings & they were able to proceed. The short string had unexpected rods downhole with a lot of paraffin & all of which were stuck in the tubing. Eventually they were able to work down over rods and got all of them out of the tubing.

3/10/08 & 3/11/08 Swabbing to get fluid out and pulling long string.

3/12/08 pmp'd 75 bbls KCL wtr dn csg/tbg; did not kill the Dakota long string.

3/13/08 & 3/14/08 Long string of tubing stuck inside the seal assembly of the packer. Performed a chemical cut of the tubing just above the assembly @6069' to pull the loose portion of the tubing out of the hole.

3/17/08 Circulating to cleanout remaining 150' of fill to get to the top of the fish.

3/24/08 Retrieved the entire packer & remaining assembly out of the hole.

3/25/08 TIH set RBP @6113' & PKR @5519'(above Gallup perfs) Fill CSG with KCL wtr to PKR; test to 500# Good Test. Release Packer.

3/26/08 TIH set RBP @5500'; ran CBL from 5470' - surface. 1000# pressure on CSG - bond showed Okay - 80 / 50% up to 250'. Would have difficult time trying to sqz anywhere.

3/28/08 Pulled out of hole with TBG, PKR & all RBPs. Everything out of hole.

3/31/08 Per conversation with both BLM & NMOCD agencies are Okay with change regarding no squeeze for the Gallup at this point. BP will isolate Gallup with packer. Initially, it was thought that the Gallup formation may have been impacting the production of the Dakota by leaking liquid passed the packer & although this was probably happening, this is small by comparison to the amount of fill present on the perforated section of the Dakota creating backpressure on the formation. (Dakota production impeded more by the amount of fill than by liquid from the Gallup).

4/1/08 Clean out to PBTD @6334'.

4/2/08 TIH land 2 3/8", J-55; 4.7# Tbg @6252'. Isolate Gallup perfs with PKR set @5654'. Test seal to 1500# - Good test.

4/7/08 Attempting to produce Dakota

RCVD APR 14 '08

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

OIL CONS. DIV.

DIST. 3

Signature *Cherry Hlava*

Date **04/09/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 11 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD