## Submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

1. Type of Well GAS  Name of Operator BURLINGTON  RESQUECES OIL & GAS COMPANY LP  5. Lease Number USA SF-080117 6. If Indian, All. or Tribe Name  7. Unit Agreement Name  Huerfanito Unit	还是最终 <u>一下。</u>		< Ca1.	THE SERVICE OF THE SE
2. Name of Operator BURLINGTON  RESCURCES OIL & GAS COMPANY LP  Huerfanito Unit  8. Well Name & Number  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Basin Fruitland Coal  Unit A (NENE), 1145' FNL & 675' FEL, Sec. 35, T27N, R9W, NMPM  11. County and State San Juan Co., NM  12. CHECK APROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  No.  No.  Polyper of Plans  No.  No.  No.  No.  No.  No.  Charge of Plans  No.  No.  No.  No.  County and State San Juan Co., NM  13. Describe Proposed or Completed Operations  O3/24/08 MIRU MOTE 209. Spud w/3 3/4" bit on 03/24/2008. Drilled to 142' 03/25/08. Circ hole. RIH w/4 jts, 7", 20#, 1-55 ST&C csg & set @ 138'. Pre-flush w/5 bbls H20. Fumped 34 sx (55 of - 10 bbls) Type III emit w/20% Flyash. Drop plug & displaced w/0.6 bbl H20. Circ. No cmt to surface. Return on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. WOC. Boy, RR on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. WOC. Boy, RR on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. WOC. Boy, RR on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. WOC. Boy, RR on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. WOC. Boy, RR on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. Woc. Boy, RR on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. Woc. Boy, RR on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. Woc. Boy, RR on 03/25/08. WOC. 03/25/08 ag cmt @ 29'. Pumped 9sx (13cf-2bbl Type'III neat cmt. Circ % bbl cmt to surface. Woc. Boy, RR on 03/25/08. WOC. 03/	4 July	Sundry Notices and Reports on Wells	,	777 <b>1151.3</b>
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RESQUECES OIL & GAS COMPANY LP  8. Well Name & Number  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34572  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Basin Fruitland Coal  Unit A (NENE), 1145' FNL & 675' FEL, Sec. 35, T27N, R9W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans Notice of Intent Abandonment Casing Repair Non-Routine Fracturing Non-R	2.	Name of Operator	7.	Unit Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9, API Well No. 30-045-34572 10. Field and Pool Basin Fruitland Coal Unit A (NENE), 1145' FNL & 675' FEL, Sec. 35, T27N, R9W, NMPM 11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Plugging Non-Routine Fracturing Casing Repair Water Shat off Final Abandonment Altering Casing Repair Gonversion to Injection  13. Describe Proposed or Completed Operations 03/24/08 MIRU MOTE 209. Spud w/8 3/4" bit on 03/24/2008. Drilled to 142_03/25/08. Circ hole. RIH w/4 jts, 7", 20#, J-55 ST&C csg & set @ 138'. Pre-flush w/5 bbls H20. Fumped 34 sx (55 cf – 10 bbls) Type III cmt w/20% Flyash. Drop plug & displaced w/0.6 bbl H20. Circ. No cmt to surface. Return on 03/25/08. WOC. 03/25/08 tag cmt @ 29'. Pumped 9sx (13cf-2bbl Type III neat cmt. Circ // bbl cmt to surface. WOC. BOP, RR on 03/25/08. @ 11:00hrs.  PT will be conducted by drilling rig & reported on next report.  APD/ROW  14. I hereby certify that the foregoing is true and correct. Signed  APPROVED BY Title Unit A (NENE), 1145' FNL & 675' FEL, Sec., T, R, M  10. Field and Pool Basin Fruitland Coal 11. County and State San Juan Co., NM  12. CHECK APPROPT, OTHER DATA Type of Submission Type of Action Type of Submission Type of Submission Type of Submission Type of Action Type of Submission Type of Submission Type of Action Type of Submission Type of Submission Type of Action Type of Submission Type of Submission Type of Action Type of Submission Type of Action Type of Submission Type of Submission Type of Action Type of Submission Type of Action Type of Submission Type of Action Type of Submission Type of Submission Type of Action Type of Submission Type of Action Type of Submission Type of Submis	,	RESCURCES OIL & GAS COMPANY LP		Huerfanito Unit
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