

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-11453
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well Number #3
9. OGRID Number 217817
10. Pool name or Wildcat Los Pinos Ft sand North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips	
3. Address of Operator 3401 E. 30 <sup>th</sup> Street, Farmington, NM 87402	
4. Well Location  Unit Letter <u>A</u> : <u>790</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>East</u> line  Section <u>18</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips plugged & abandoned the following well. Please refer to the attached procedure of the work performed.

RCVD JUL23'07  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Tech DATE 7/19/07

Type or print name Philana Thompson E-mail address: thomppp@ConocoPhillips.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: Mona Kuchling TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/14/08  
Conditions of Approval (if any):

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

ConocoPhillips  
**San Juan 32-7 Unit #3**

June 4, 2007  
Page 1 of 1

790' FNL & 790' FEL, Section 18, T-32-N, R-7-W  
Lease Number: Fee  
San Juan County, NM  
API #30-045-11453

**Plug & Abandonment Report**

**Work Summary:**

Notified NMOCD on 5/29/07

- 5/30/07 MOL and RU. Open up well; no pressure. ND wellhead. Note: bolts rusted. NU BOP, test. Shut in well. SDFD.
- 5/31/07 Open up well, no pressure. PU and RIH with workstring and tag existing CIBP at 2700'. Establish circulation with 2 bbls of water. Pump total 100 bbls of water and attempt to roll air or gas from wellbore. Pump additional 15 bbls of water to circulate clean. Pressure test casing to 800 PSI for 5 minutes.  
**Plug #1** with existing CR at 2700', mix and pump 26 sxs Type III cement (35 cf) inside casing from 2700' to 2549' to cover the Fruitland top. PUH to 2500'.  
**Plug #2** spot 46 sxs Type III cement (61 cf) inside casing from 2005' to 1738' to cover the Kirtland and Ojo Alamo tops.  
TOH with tubing. Perforate 3 squeeze holes at 550'. Establish rate with 40 bbls of water into squeeze holes 1 bpm at 1400 PSI. RIH and set 7" DHS cement retainer at 507'. Sting into retainer and establish rate into squeeze holes 1 bpm at 1200 PSI.  
**Plug #3** with CR at 507', mix and pump 39 sxs Type III cement (52 cf), squeeze 12 sxs outside casing from 550' to 450' and leave 27 sxs inside casing to cover the Nacimiento top.  
TOH and LD tubing with stinger. Perforate 3 squeeze holes at 285'. Establish circulation out 9.625" x 7" annulus. Attempt to establish circulation out 9.625" x 10.75" annulus. Load 9.625" x 10.75" annulus with 18 bbls of water and pressure test to 500 PSI.  
**Plug #4** mix and pump 100 sxs Type III cement (132 cf) from 285' to surface, circulate good cement out bradenhead and casing valves. Shut in well. SDFD.
- 6/01/07 Open up well, no pressure. ND BOP. Dig out wellhead and chip out cement. Issue Hot Work Permit. Cut off wellhead. RD.  
Mix 20 sxs Type III cement and install P&A marker.  
RD and MOL.

J. Morris, MVCI representative, was on location.  
H. Villanueva, NMOCD representative, was on location.