Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-1	03
District I	Energy, Minerals and Natural Resou	irces May 27, 20	004
1625 N. French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-045-25021;3004521005; 3004508429	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 5. Indicate Type of Lease	-
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM 87505			
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	e
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO		
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Sammons Gas Com	
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number	- [
2 Name of Onesator		B 1A, D#1, C#1  9. OGRID Number	
2. Name of Operator  BP America Production Compa	nv	778	
3. Address of Operator	ny	10. Pool name or Wildcat	
P.O. Box 3092 Houston, TX 77	253	MV, PC & DK	
4. Well Location			
Unit Letter :	feet from the line and	feet from the line	
Section 7	Township 29N Range 09		1
	11. Elevation (Show whether DR, RKB, RT,		
Pit or Below-grade Tank Application	or Closure		
Pit typeDepth to Grounds	waterDistance from nearest fresh water well	Distance from nearest surface water	
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Construction Material	
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data	
		•	
	NTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		IAL WORK ALTERING CASING I	
TEMPORARILY ABANDON	·	NCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	G/CEMENT JOB	
OTHER:	□ OTHER:	: Well Test & Allocation Data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
DD 4			
<u> </u>	n to change allocation percentages based or	n most recent well test data for the above	
mentioned Gas Com as follows:			
3/22/08 tested MV @ 197 mcfd	with allocation calculated to 44%	•	
5/22/00 tested WIV (6/17/ meta	with anocation calculated to 4470	RCVD APR 10 '08	
3/24/08 tested PC @ 21 mcfd w	ith allocation calculated to 5%		
		OIL CONS. DIV.	
3/28/08 tested DK @ 228 mcfd	with allocation calculated to 51%		
<u> </u>	,	DIST. 3	
	No order get 4	1-14-08	
	700 57 9		
		knowledge and belief. I further certify that any pit or be	
grade tank has been/will be constructed o	r closed according to NMOCD guidelines ∐, a general	I permit  or an (attached) alternative OCD-approved plan	٦.
01 1/1			
SIGNATURE Cherry Hla	<u>rea</u> TITLE <u>Regulatory An</u>	nalyst DATE 4/4/08	
True on maint name Character III	P mail address threatOl	Talambana No. 201 266 4001	
Type or print name Cherry Hlava For State Use Only	E-mail address: hlavacl@bp.cor	m Telephone No. 281-366-4081	
For State Use Only	Denut.	y Oil & Gas Inspector, App 1 5	ეიიი
APPROVED BY:	TITLE	y Oil & Gas Inspector, District #3 District #3	<b>∠บบช</b> -
Conditions of Approval (if any):			