Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-34375	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		RCVD APR 15'08	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			OIL CONS. DIV. Culpepper Martin
PROPOSALS.) 1. Type of Well:		8. Well Number DIST. 3	
Oil Well Gas Well X Other		88	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas Co. LP			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location			Dashi I utuma Com
Unit Letter O: 685' feet from the South line and 1915' feet from the East line Section 19 Township 32N Range 12W NMPM San Juan County			
Section 19	11. Elevation (Show whether Di	<u> </u>	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5854	l' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: Completion Detail 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/23/08 RU BWWC WL & run GR/CCL from 2306' to surface. TOC @ surface. PBTD @ 2306'. 3/24/08 RU BWWC WL to perf LFC .32' @ 3 SPF 2140' − 2113' , 27' = 82 holes. Acidize w/12 bbls 10% formic acid. Frac w/123,480 Gals 75Q 25# Linear Gel foam, w/83,904# 20/40 Arizona Sand N2 = 1,332,126 SCF. RIH w/CFP & set @ 2030'. 3/24/08 RU BWWC WL to perf UFC .32' @ 2 SPF 2010' − 1998', 12' = 24 holes, 1928' − 1910', 18' = 36 holes. Total holes 60. Acidize w/12 bbls 10% formic acid, w/ 101,892 gals 75Q 25# Linear Gel foam, w/55,380# 20/40 Arizona Sand. N2 = 1,332,126 SCF. Flow back well 24 hrs. 3/28/08 RIH w/CBP & set @ 2025'. C/O fill to PBTD @ 2306'. M/O CFP @ 2030'. Flow well natural. 4/8/08 Flow test well. 4/8/08 RIH w/67 jts, 2 3/8'', 4.7#, J-55 EUE 8 rd & set @ 2134'. ND BOP & NU WH. RD & RR 4/8/08.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be offstructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Regulatory Technician DATE 4/11/08			
Type or print name: Rhonda Rogers E-mail address: rogerrs@ConocoPhillips.com Telephone No.: 505-599-4018			
(This space for State use)			
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APPPROVED BY A Vilanueva TITLE Deputy Oil & Gas Inspector, DATE APR 1 5 2008 Conditions of approval if any			
Conditions of approval, if any:			