

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 Aztec, NM 87410

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

1365' FSL & 1790' FEL Sec 23J-T27N-10W

3b. Phone No. (include area code)
505-333-3100

5. Lease Serial No.

NMSF 077952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

JC GORDON D #4F

9 API Well No

30-045-34398

10 Field and Pool, or Exploratory Area

BASIN DK/WC BASIN MC

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other DOWNHOLE
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon COMMINGLE
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOC Rule 303-C permit DHC of production from the Basin Dakota & Wildcat Basin Mancos in the JC Gordon D #4F. XTO proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon a 9-section EUR and are calculated as follows:

Basin Dakota	Gas: 47%	Water: 43%	Oil: 13%
Basin Mancos	Gas: 53%	Water: 57%	Oil: 87%

RCVD APR 11 '08
OIL CONS. DIV.
DIST. 3

Pools are not included in the NMOC pre-approved pool combinations for DHC in the San Juan Basin & a C107-A was sent on 4/7/08. Ownership is common in both zones; therefore, notification to interest owners was not necessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 4020

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 4/7/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Bed

Date

4-10-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FF6

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



Matthew Phillips/FAR/CTOC
03/04/2008 03:35 PM

To Lorri Bingham/FAR/CTOC@CTOC
cc
bcc
Subject Fw: Allocations (JC Gordon D # 4F)

Thanks,

Matthew Phillips
Operations Engineer
XTO Energy, Inc.
San Juan Division
(505) 330 - 0775 cell
(505) 333 - 3190 office

----- Forwarded by Matthew Phillips/FAR/CTOC on 03/04/2008 03:35 PM -----



Matthew Phillips/FAR/CTOC
02/25/2008 11:05 AM

To Lorri Bingham/FAR/CTOC
cc
Subject Allocations (JC Gordon D # 4F)

Allocations were determined from the JC Gordon D # 3F which are the same producing intervals in the same section.

	Gas	Oil	Water
Basin Dakota	47	13	43
Wildcat Basin Mancos	53	87	57

Thanks,

Matthew Phillips
Operations Engineer
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