

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 14 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2520' FSL & 700 FWL, Sec. 30, T29N, R7W, NMPM

5. Lease Number
USA SF-078503-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 Unit 116E
9. API Well No.

30-039-30409

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

RCVD APR 16 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

2/7/08 RU Basin WL & run GR/CCL/CBL from 7422' to surface. TOC @ 1550'. 7" @ 3201'. PBTD @ 7438'.

3/18/08 NU frac valve & PT csg to 4100#/15 mins - ok.

3/18/08 RU Basin WL to perf DK .34" @ 2 SPF 7417', 7415', 7413', 7407', 7405', 7401', 7396', 7394', 7389', 7377', 7373', 7370', 7341', 7339', 7337' = 30 holes, @ 1 SPF 7285', 7280', 7270', 7262', 7256', 7252', 7244', 7239', 7233' = 9 holes. Acidize w/10 bbls 15% HCL. Frac w/104,328 gals slickwater, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5380'.

3/18/08 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 5274', 5270', 5265', 5245', 5241', 5235', 5233', 5225', 5223', 5209', 5205', 5175', 5269', 5163', 5155', 5149', 5095', 5091', 5089', 5075', 5071', 5069', 5067' = 23 holes. Acidize w/10 bbls 15% HCL. Frac w/47,922 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,055,700 SCF. RIH w/CFP & set @ 4930'.

3/19/08 RU Basin WL to perf UMF/CH .34" @ 1 SPF 4799', 4794', 4789', 4770', 4764', 4758', 4739', 4732', 4724', 4718', 4708', 4701', 4691', 4675', 4673', 4657', 4651', 4644', 4638', 4616', 4608', 4604', 4598', 4594' = 24 holes.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/11/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 15 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

San Juan 29-7 Unit 116E
API # 30-039-30409

Acidize w/10 bbls 15% HCL. Frac w/26,208 gals 20# Linear 75% N2 foam w/200,000 20/40 Brady Sand. N2 = 1,480,400 SCF.

Flow back well for 6 days.

3/26/08 RIH w/CBP & set @ 3850'.

3/31/08 RIH w/mill & M/O CBP @ 3850' & CFP @ 4930'. 4/2/08 Flow test MV. C/O to PBTD @ 7438'. M/O CFP @ 5380'.

4/7/08 Separator test entire wellbore.

4/8/08 RIH w/234 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 7337'. ND BOP & NU WH. RD & RR 4/8/08.