

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR 17 '08
OIL CONS. DIV.

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

APR 11 2008

2 Name of Operator Four Star Oil & Gas Co. (131994) (c/o Alan W. Bohling, Rm 4205)

3a Address
15 Smith Road Midland, Texas 79705

5b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1617' FSL & 1113' FEL
UL 1 or Lot 1, NESE, Sec 11, T-31-N, R-13-W

5 Lease Serial No
NMNM-024907

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No
Nickles 11 #3 (Property Code 303812)

9. API Well No
30-045-33309

10 Field and Pool, or Exploratory Area
Basin Fruitland Coal (71629)

11 County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Completion

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Co. respectfully submits this Subsequent Report for your approval for work done on this new drill well completion in the Basin Fruitland Coal per the following and/or attached Continuation Page 2 and Wellbore Diagram:

19-FEB-2008, CHANGE OUT WH & NU FRAC STACK. RU TESTERS & PRESS TEST CASING TO 4500 PSI, ON CHART & HOLD FOR 20 MIN. - OK. RD TESTERS.

22-FEB-2008, RU LOGGERS. RUN RST LOG F/ PBTD TO 1500'. POH, RU CBL LOGGING TOOL, RIH TO PBTD & PRESSURE UP ON CSG 1000 PSI W/ TEST UNIT. RUN CBL F/ PBTD TO SURFACE. TOC@SURFACE BY CBL. POH, RD LOGGERS.

27-FEB-2008 TO 29-FEB-2008, MOVE & FILL FRAC TANKS ON LOCATION.

03-MAR-2008, RU WL UNIT. RIH & PERF LOWER FC F/ 1982'-1994' 1998'-2003' & 2005'-2010' W/ 8SPF (TOTAL 176.42" HOLES). RD WL.

(Please see attached Continuation Page 2 and Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

04/09/2008

ACCEPTED FOR RECORD

APR 16 2008

FARMINGTON FIELD OFFICE
BY *J. Salazar*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

4-7502-2

(Form 3160-5, page 2)

NICKLES 11 #3

(API # 30-045-33309)

1617' FSL & 1113' FEL

UL I (or Lot 1), Sec. 11, T-31-N, R-13-W

San Juan County, New Mexico

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OIL CONS. DIV.

DIST. 3

07-MAR-2008, RU FRAC EQUIP. PRIME UP & BUCKET TEST CHEMICALS. PRESSURE TEST FRAC IRON TO 4750 PSI. HOLD FOR 10 MIN. BEGIN FRAC. LOAD AND BREAK. PUMPED 1500 GAL 15% HCL ACID. FRAC W/ 91,343 GALS GELLED FRAC FLUID & 154,593# 16/30 PREM SAND. RU WL. RIH & SET CBP @1935'. POH. PRESS TEST PLUG TO 4500 PSI. RIH W/ PERF GUNS AND PERF UPPER FC F/1767'-1772', 1879'-1880' & F/ 1897'-1899' W/ 3 SPF, **(TOTAL 51.42" HOLES)**. POH W/ WL & RD WL. RU & ACIDIZE W/ 1000 GALS 15% HCL & BIO BALL SEALERS. FOLLOW WITH FRAC W/ 71,661 GALS OF XL GELLED WATER & 82,963# 20/40 PREM SAND. RD & MOVE FRAC EQUIP OFF LOC

31-MAR-2008, SPOT RIG & RU PUMP & LINES, RU LINES TO FLOWBACK TANK, CHECK WELL, 0 PSI, SET CATWALK & PIPE RACKS, LOAD WS ON PIPE RACKS.

01-APR-2008 TO 05-APR-2008, ND TREE FLANGE, INSTALL HANGAR, ND FRAC VALVE, NU BOP'S, RU FLOOR, TONGS. TEST BOP'S TO 250 / 1500 PSI. PU & RIH W/ MILL, BIT SUB W/ STRING FLOAT, PU POWER SWIVEL. START AIR, ESTABLISH CIRC CO FILL, DO CBP'S, CIRC & CO **TO PBTD@2179'**. ✓

05-APR-2008, CHECK PRESSURES. BLEED DOWN WELL. TIH W/ BULL PLUG ON PUP JT, SAND SCREEN, SN, TBG. MAKE UP HANGER & LAND WELL @2079.68' ON 16' OF KB **EOT @ 2079.68'**. ✓ RD FLOOR ND BOP. & NU WH. RUN FRAC TRACER SURVEY

07-APR-2008, PU & PRESS TEST ROD PUMP. RIH W/ PUMP, STABILIZER BAR, SINKER BARS, RODS, PONY RODS & POLISHED ROD. PRESS TEST ROD PUMP & TBG TO 1000 PSI. RD RIG, PUMP & PIT, AIR UNIT & 3" LINES. MOL.



Nickles 11 #3

San Juan County, New Mexico

Current Well Schematic as of 4-9-2008

API # 30-045-33309

API: 30-045-33309
Legals: 11-31N-13W
Field: Basin **FC**
Chevno JX6058

KB 16'
KB Elev 5777'
Gr Elev 5761'

Geologic Tops:
Ojo Alamo 421
Kirtland 535
Fruitland Formation 1485
Fruitland Coal 1727
Pictured Cliffs 2029

Spud 2/9/08
Tbg Set 4/5/08

Surface Casing: (TD 12-1/4" Hole @ 390' on 02/07/2008)
9-5/8", 36#, J-55, 8-Rd, LT&C @ 379' in 12-1/4" Hole
TOC = 0' w/ 180 sks (34 bbls) Type "G" Cement (15.6 ppg & 1.2 cu-ft/sx)
(circulated 1 bbls (5 sks) to surface)

Tubing Details:
65 Jts 2-3/8", 4.7#, J55 (2027')
Seating Nipple (1.1')
Screen (24')
Pup Jt 2-3/8", 4.7#, J55 (10.1')
Bull Plug (0.4')
EOT = 2079.68'

Rod Details:
3/4" Pony Rod (2')
1-1/4" Polished Rod (16')
3/4" Pony Rod (4')
3/4" Pony Rod (6')
3/4" Pony Rod (8')
73 x 3/4" Rods (1800')
8 x 1-1/4" Sinker Bars (200')
1-1/4" Stabilizer Bar (4')
Pump (12')
EOR = 2052'

Perfs: All 3 spf, 0.42" holes, 4" HEGS
1767' - 1772' 5', 15 holes
1870' - 1880' 10', 30 holes
1897' - 1899' 2', 6 holes
17', 51 holes

Frac: 1000 gals 15% HCL and Bio Balls
3/7/08 82,963 lbs of 20/40 premium white sand
71,661 gals of fluid
Max psi = 2434 psi, Final FG = 1.29 psi/ft

Perfs. All 8 spf, 0.42" holes, 4" HEGS @ 90 deg phasing
1982' - 1994' 12', 96 holes
1998' - 2003' 5', 40 holes
2005' - 2010' 5', 40 holes
22', 176 holes

Frac: 1500 gals 15% HCL
3/7/08 154,593 lbs of 16/30 premium white sand
91,343 gals of fluid
Max psi = 2775 psi, Final FG = 1.06 psi/ft

Production Casing: TD 8-3/4" Hole @ 2225' on 02/11/2008
20.84', 7", 23#, N-80 marker joint
40 jts, 7", 23#, N-80, LT&C (1692.64)
21.6', 7", 23#, N-80 marker joint
7 jts, 7", 23#, N-80, LT&C (300.3')
21.82', 7", 23#, N-80 marker joint
3 jts, 7", 23#, N-80, LT&C (124.67')
FC @ 2179'
1 jt, 7", 23#, N-80, LT&C (shoe joint) (43.42')
FS @ 2224'
Cmt'd with 100 bbls (400 sks) 50/50 poz cement, 13.1 ppg, 1.41 cu-ft/sx
Returns were 32 bbls (127 sx) to surface

PBTD = 2179'

TD = 2225'

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DIST. 3

Prepared by: Joshua Veigel
Date: 3/26/2008

Revised by: Joshua Veigel
Date: 4/9/2008

Deviation Report		
<u>Name of Company and Address</u>	<u>Phone</u>	<u>Date</u>
Four Star Oil & Gas Co. 15 Smith Road Midland, Texas 79705	432-687-7158	April 8, 2008
<u>Lease Name and Number</u>	<u>API Number</u>	
Nickles 11 # 3	30-045-33309	
<u>Surface Location</u>		
<u>1617' FSL & 1113' FEL</u>		
<u>Unit Letter</u> <u>I</u>	<u>Section</u> <u>11</u>	<u>Township</u> <u>31-N</u> <u>Range</u> <u>13-W</u>
<u>Pool and Formation</u>	<u>County</u>	<u>State</u>
Basin Fruitland Coal	San Juan	New Mexico

Depth (ft.)

Deviation (degrees)

224'	0.25
390'	0.75
890'	0.50
1,390'	1.00
1,897'	1.00
2,225'	0.50 ✓

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Air Hammer Used?

YES

NO

X

I, the undersigned, state that the facts herein are true to the best of my knowledge and belief.

Alan W. Bohling
Alan W. Bohling, Regulatory Agent
FOUR STAR OIL & GAS CO.

Subscribed and sworn to and before me this

8th

day of

April, 2008

M J Huddleston

Notary Public in and for Midland County, State of Texas.

