

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34443
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1010-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Co. LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter J : 1460' feet from the South line and 1575' feet from the East line

Section 32 Township 27N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6477' GL

7. Lease Name or Unit Agreement Name

Mobil New Mexico B Com

8. Well Number
1F

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/08/07 RU Basin WL & run GR/CCL/CBL from 6861' to surface. PBTB @ 6864'. 11/20/07 No cmt to surface on 2 string mud drill production csg. TOC before squeeze 2150'. TOC @ 900' after squeeze. Verbal given Henry Villanueva w/OCD to proceed w/DK frac & remedial after DK frac.

12/4/07 NU frac valve to PT csg to 6600#/15 mins - ok.

12/4/07 RU Basin WL to perf DK .34" @ 2 SPF 6836', 6834', 6832', 6822', 6820', 6818', 6816', 6814' = 16 holes, @ 1 SPF 6778', 6776', 6774', 6770', 6768', 6766', 6764', 6762', 6760', 6758', 6756', 6754', 6752', 6750', 6748', 6746', 6744', 6742', 6686', 6684', 6682', 6664', 6662', 6660', 6658', 6656', 6654', 6652', 6650' = 29 holes. Frac w/30,030 gals. 60Q slickwater N2 foam, w/25,000# 20/40 TLC Sand. N2 = 4,965,300 SCF.

Flow back well for 4 days.

12/14/07 RIH w/ CBP & set @ 6017'.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 4/14/08
Type or print name: Rhonda Rogers E-mail address: rogers@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE APR 17 2008
Conditions of approval, if any: District #3

Mobil New Mexico B Com 1F
API #30-045-34443

2/28/08 Henry Villanueva gave verbal to do squeeze.

2/29/08 RIH w/packer. Release packer & POOH. MIRU WL & perf @ 2095' @ 2 holes pump 20 bbls of 2% KCL. Set packer @ 1800'. Pumped 10 bbls spacer. Pumped **324 sx (624 cf - 111 bbls slurry)** Displaced it will 10 bbls FW.

3/3/08 Release packer. Run CBL & TOC @ 1300'. Verbal Henry Villanueva to proceed w/2nd squeeze.

3/4/08 RU WL to per @ 1240' @ 2 holes. Set packer @ 886'. **Pump 170 sx (328 cf - 58 bbls slurry)** Premium Lite FM. Release packer.

3/5/08 D/O cmt from 885' to 2095'. Pumped 26 bbls 2% KCL.

3/6/08 RU WL & run CLB & TOC @ 900'.

3/7/08 Set packer @ 2137'. PT squeeze hole @ 2095' to 500# - held solid. Release packer. PT squeeze hole @ 1240' loss 250# in 3 mins. Test back side to 500# loss 120# in 5 mins. 3/8/08 Pump 10 bbls FW. Pumped **12 sx (16 cf - 3 bbl slurry)** Type III neat cmt. Displace w/3 bbl FW.

3/10/08 Tbg stuck & tagged @ 907' end @ 936' cut tbg @ 869' 3/17/08 Retrieved remainder of fish.

3/18/08 Set packer @ 1200'. Press up to 500#/10 mins - held/test squeeze perf @ 1240' - ok. Release packer.

3/19/08 Sent logs from 3/6 to Henry V to review & found ok. Test csg up hole found leak @ 886' - 913'.

RIH w/CBP & set @ 1200'. Set packer @ 950' PT plug to 500# tested ok. Release packer. Set packer @ 698'. Pump 30 bbls 2% KCL POOH w/packer.

Between 3/10/08 & 3/28/08 pumped **78 sx (107 Cf - 19 bbls)** Premium Lite FM cmt & **11 sx (11 cf - 2 bbls)** micro matrix cmt & performed PT from 3/19/08 to 4/1/08 w/no success in sealing off leak.

4/2/08 pumped 530 gals resin solution to seal leak. RU N2 bottles & set to 750# and regulate overnight.

4/3/08 Well maintained 750# thru night. Pressured Back up to 700#/30 mins - solid test. Chart taken by OCD.

4/3/08 RIH w/mill & M/O CBP @ 1200' & CFP @ 6017'.

4/7/08 Flow test wellbore.

4/8/08 RIH w/215 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6774'. ND BOP & NU WH. RD & RR 4/9/08