

submitted in lieu of Form 3160-5

OIL CONS. DIV.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

5. Lease Number
USA SF 080516A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
SJ 28-5 Unit #54F
9. API Well No.
30-039-30416
10. Field and Pool
Basin Dakota / Blanco MV
11. County and State
Rio Arriba Co., NM

1. Type of Well
GAS

APR 02 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1960' FNL & 2140' FWL, Sec. 20, T28N, R5W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

3/19/08 MIRU Aztec 301. RIH w/8 3/4" bit. PT csg to 600#/30 mins - test good. Tagged on cmt 191' D/O & continued drilling to 3891' interm TD reached 3/23/08. Circ hole. RIH w/95 jts, 7", 20#, J-55 ST&C csg & set @ 3881'. **First Stage** Pre-flush w/10 bbls gel/water & 2 bbls FW. **Scavenger** 19 sx (56 cf - 10 bbls slurry) Premium Lite FM w/3% CACL2, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Lead** 81 sx (173 cf - 31 bbls slurry) Premium Lite FM w/3% CACL2, .25#/sx Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Tail** 91 sx (229 cf - 41 bbls slurry) Type III w/1% CACL, .25#/sx Celloflake, .2% FL-52. Dropped plug & displace w/50 bbls FW & 105 bbls mud. Bumped plug to 930# @ 0015 hrs 3/25/08. Circ 32 bbls circ to surface. **Second Stage** Pre-flush w/10/10/10 **Scavenger** 19 sx (56 cf - 10 bbls slurry) Premium Lite w/3% CACL, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. **Lead** 422 sx (899 cf - 160 bbls slurry) Premium Lite w/3% CACL, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug & displaced w/122 bbls FW. Bumped plug to 2700# @ 0618 hrs 3/25/08. Circ 62 bbls cmt to surface. WOC.

3/26/08 PT csg to 1500#/30 mins - test good.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/1/08

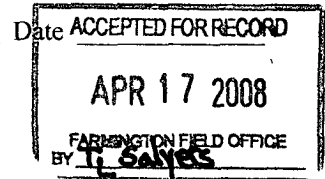
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB



3/26/08 RIH w/6 1/4" bit. Tagged & D/O cmt then drill ahead to 8040' (TD). TD reached 3/28/08. Circ hole. RIH w/194 jts, 45"
11.6#, J-55 LT&C csg & set @ 8039'. Pre-flushed w/10 bbls chemwash & 2 bbls FW. **Scavenger** 9 sx (28 cf - 5 bbls slurry)
Premium Lite HS FM w/.3% CD-32, 1% FL-52, .25#/sx Cellophane flake, 6.25#/sx LCM-1. **Tail** 295 sx (584 cf - 104 bbls
slurry) Premium Lite HS FM w/.3% CD-32, 1% FL-52, .25#/sx Cellophane flake, 6.25#/sx LCM-1. Dropped plug & displace
w/128 bbls FW. Bumped plug to 1402# @ 1530 hrs. ND BOP & NU WH. RD & RR 3/29/08.

PT, TOC on next report