

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
RECEIVED
(See other instructions on reverse side)
APR 14 2008

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

15. LEASE DESIGNATION AND SERIAL NO.

USA SF-078503-A

16. IF INDIAN, ALLOTTEE OR TRIBE NAME
Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit L, (NWSW), 2520' FSL & 700' FWL**

At Bottom

At top prod. interval reported below **Same as above**

At total depth **Same as above**

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 116E

9. API WELL NO.

30-039-30409

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T29N, R07W, NMPM

RCVD APR 15 '08

OIL CONS. DIV.

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15. DATE SPUNNED

1/26/08

16. DATE T.D. REACHED

2/1/08

17. DATE COMPL. (Ready to prod.)

4/8/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6298' KB 6314'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7441'

21. PLUG, BACK T.D., MD & TVD

7438'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7233' - 7417'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	243'	12-1/4"	surface; 246 sx (315cf)	27 bbls
7", J-55	20#	3201'	8-3/4"	surface; 522 sx (1055 cf)	58 bbls
4-1/2", J-55	10.5/11.6#	7441'	6-1/4"	TOC @ 3201'; 322 sx (638 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7337'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7337' - 7417' = 30 holes
.34" @ 1 SPF
7233' - 7285' = 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7233' - 7417' 10 bbls 15% HCL, frac w/104,328 gals slickwater w/40,000# 20/40 TLC Sand.

Total DK holes = 39

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
W/O facilities set		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
4/8/08	1	1/2"		.13 boph	12 mcf/h	.20 bwph		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 495#	SI - 404#		3.12 bopd	298 mcf/d	4.8 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2764AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chank Rogers TITLE **Regulatory Technician**

DATE **4/11/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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ACCEPTED FOR RECORD

4/11/08

APR 15 2008

FARMINGTON FIELD OFFICE

Well Name		San Juan 29-7 Unit 116E			
Ojo Alamo	1945'	2100'	White, cr-gr ss.	Ojo Alamo	1945'
Kirtland	2100'	2583'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2100'
Fruitland	2583'	2958'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2583'
Pictured Cliffs	2958'	3189'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2958'
Lewis	3189'	3515'	Shale w/siltstone stringers	Lewis	3189'
Huerfanito Bentonite	3515'	3924'	White, waxy chalky bentonite	Huerfanito Bent.	3515'
Chacra	3924'	4402'	Gry fn grn-silty, glauconitic sd stone w/drak gry shale	Chacra	3924'
Mesa Verde	4402'	4740'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4402'
Menefee	4740'	5144'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4740'
Point Lookout	5144'	5614'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5144'
Mancos	5614'	6415'	Dark gry carb sh.	Mancos	5614'
Gallup	6415'	7129'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6415'
Greenhorn	7129'	7192'	Highly calc gry sh w/thin lmst.	Greenhorn	7129'
Graneros	7192'	7228'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7192'
Dakota	7228'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7228'

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GL 6298' KB 6314'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7441'

21. PLUG, BACK T.D., MD & TVD
7438'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
ROTARY TOOLS X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4594' - 5274'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7337'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/LMF 5067'-5274' = 23 holes

UMF/CH 4594' - 4799' = 24 holes

Total MV holes = 47

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5067' - 5274'
10 bbls 15% HCL, frac w/47,922 gals 60Q Silckfoam
N2 foam, w/100,000# 20/40 Brady Sand.
N2 = 1,055,700 SCF.
4594' - 4799'
Acidize w/10 bbls 15% HCL. Frac w/26,208 gals 20#
Linear 75% N2 foam, w/200,000 20/40 Brady Sand
N2 = 1,480,400 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION W/O facilities set PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/2/08	1	1/2"		0 boph	54 mcf/h	.25 bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 495#	SI - 404#		0 bopd	1301 mcf/d	6 bwpd		

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SIGNED Thomada Bogues TITLE Regulatory Technician

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Dakota	7228'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7228'