

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

(505) 333-3100

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

790' FSL & 1480' FEL SEC 26"O"-32N-14W

5. Lease Serial No

14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Indians "A" #11

9. API Well No

30-045-22739

10. Field and Pool, or Exploratory Area

Ute Dome Paradox

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>OPEN ADD'L</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>PAY</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. opened additional pay to the Ute Dome Desert Creek (96353) per the attached morning report.

(Interim perfs)

Paradox 86760

RCVD APR 17 '08

OIL CONS. DIV.

DIST. 3

RECEIVED

APR - 7 2008

Bureau of Land Management  
Durango, Colorado

ACCEPTED FOR RECORD  
By: DNL 4/15/08  
San Juan Resources Area  
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 4/4/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ute Indians A #11 OAP

11/3/06 MIRU Drake Rig #28. Bd well. Ppd dwn tbg w/30 bbls 2% KCI wtr & KW. ND WH. NU BOP. RU FL. Att'd to pull donut w/o success. WO WSI for donut pull tl. SWI. SDFN. Tim Wynne w/Jacobs Engineering on loc.

11/4/06 Bd well. Ppd dwn csg w/40 bbls 2% KCI wtr w/MA-842 wtr trtment & KW. ND BOP. MIRU WSI WH services & jack, pulled donut fr/WH. RDMO WSI. NU BOP. PU & TIH w/8 jts tbg. Tgd @ 9,356' (PBDT). TOH & LD w/8 jts tbg. Dropd SV. PT tbg to 1,500 psig w/35 bbls 2% KCI wtr w/MA-842 wtr trtment. Press dropd fr/1,500 - 100 in 5". TOH w/290 jts 2-3/8" tbg, SN & NC. Found bad pin on 289th jt FS. Tbg app gd. TIH w/4-3/4" csg scr, XO & 288 jts 2-3/8" tbg to 9,000'. SWI. SDFWE. Tim Wynne w/Jacobs Engineering on loc.

11/7/06 Bd well. Dropd SV. PT tbg to 2,000 psig for 10" w/35 bbls 2% KCI wtr w/MA-842 wtr trtment. Tst'd OK. Rlsd press. Retr'd SV. TOH w/288 jts 2-7/8" tbg, XO, strg ml & bit. LD BHA. MIRU BWWC WLU. Ran GR/CCL log fr/PBDT - 7,320'. Correlated depths w/Schlumberger GR/Compensated Neutron log dated 11/21/77. DV tl @ 3,598' WLM. Marker jt @ 9,031' WLM (14'). Perfd Desert Creek w/3-1/8" csg gun fr/8,870' - 8,840' & 8,820' - 8,810' w/2 JSPF, 120 deg phasing (Owen HSC-3125-305, 16 gm chrg, 0.37" dia, 14 88" pene, 80 holes). POH w/WL. RDMO WLU. SWI. SDFN.

11/8/06 Ppd dwn csg w/30 bbls 2% KCI wtr w/MA-842 wtr trtment & KW. TIH w/5 jts 2-7/8" tbg. Set RBP @ 8,924'. Set pkr @ 8,920'. MIRU Halliburton ac trk. PT RBP to 2,500 psig w/33 bbls 2% KCI wtr w/MA-842 wtr trtment for 10". Tstd OK. Rlsd press. RD Halliburton ac equip. TOH w/5 jts 2-7/8" tbg. Set pkr @ 8,750'. RU Halliburton ac trk. EIR w/6 bbls 2% KCI wtr w/MA-842 wtr trtment @ 5.3 BPM & 40 psig. BD new Desert Creek perfs fr/8,810' - 8,870' @ 5 BPM & 1,810 psig on ac. A. old & new Desert Creek perfs fr/8,790' - 8,883' w/10,000 gals 20% SWIC II Acid (include iron control, pH control agent, corr inhibitor, surfactant & H2S complexer) & 160 - 7/8" 1.1 bio-BS @ 5.0 BPM & 1,010 psig. Flshd w/70 bbls 2% KCI wtr w/MA-842 wtr trtment @ 6 BPM & 1,295 psig. GBA. Did not ball off. ISIP 1,323 psig. 1" SIP 0 psig. 340 BLWTR on ac frac. RDMO Halliburton ac trk. SWI 1.5 hrs. SITP 0 psig. SICP 34 psig (pkr). RU swb tls. BFL 6,000' FS. S. 0 BO, 10 BLW, 2 runs, 2 hrs., FFL 6,000' FS. Drk brn fld smpl w/no solids. Well KO flwing. FTP 15 psig. SICP 34 psig (pkr). RD swb tls. F. 0 BO, 10 BLW, gas, FTP 15 psig, SICP 34 psig (pkr), 2" ck, 1 hr. SWI. SDFN. Tim Wynne w/Jacobs engineering on loc.

11/9/06 RU swb tls. BFL 6,500' FS. S. 0 BO, 20 BLW, 10 runs, 10 hrs. FFL 6,500' FS. Drk brn fld smpl w/no solids. Strg gas blow after ea run. SWI. SDFN. Tim Wynne w/Jacobs engineering on loc

11/10/06 SITP 0 psig. SICP 34 psig. (pkr) Rlsd pkr @ 8,750'. TIH w/5 jts 2-3/8" tbg. Caught & rlsd RBP @ 8,924'. TOH w/284 jts 2-3/8" tbg, F nip, XO, unloader, 5-1/2" HD pkr, 2-3/8" x 2' tbg sub, retr tl & 5-1/2" RBP. LD pkr, F nip, tbg sub, retr tl & RBP. Ppd dwn csg w/30 bbls 2% KCI wtr w/MA-842 wtr trtment & KW. TIH w/NC, SN & 290 jts 2-3/8" tbg. Tgd @ 9,356' (PBDT). TOH & LD w/10 jts 2-3/8" tbg. RIH w/XTOs 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut & seal assy as follows: 280 jts 2-3/8" tbg, SN & NC. SN @ 8,787'. EOT @ 8,788'. Paradox perfs fr/8,387' - 9,292'. PBDT @ 9,356'. ND BOP. NU WH. Tim Wynne w/Jacobs Engineering on loc. SWI. SDFN.