

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMM 118139	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2 Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No	
3 Address 2010 Afton Place, Farmington, NM 87401		8 Lease Name and Well No. C. J. Holder #500S	
3a Phone No (include area code) 505.325.6800		9 API Well No. 30-045-34493 - 0051	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1845' FSL, 700' FWL NW/SW At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Basin Fruitland Coal 11. Sec., T., R., M., or Block and Survey or Area L-Sec. 31, T29N, R13W NMM	
14. Date Spudded 02/11/08		15. Date T D Reached 02/18/08	
16. Date Completed 03/20/08		17 Elevations (DF, RKB, RT, GL)* 5940'	
18 Total Depth MD 1770'		19. Plug Back T.D. MD 1723'	
20. Depth Bridge Plug Set. MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) SP/GR/Cal, GRW/collars	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt (#ft)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No of Sks & Type of Cement		Slurry Vol (BBL)	
Cement Top*		Amount Pulled	
12.25"		9.625"	
32.3		185'	
100 sks.		118 cu.ft. - circ.	
8.75"		7.0"	
23.0		1763'	
345 sks		565 cu.ft. - circ.	
24 Tubing Record		25 Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
2.375'		1606'	
(3-20-08)			
26 Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Formation		Top	
Bottom		Perforated Interval	
Size		No Holes	
Perf Status		DIST. 3	
A) Fruitland Coal		1386'	
1540'		79,369 gals 70Q 20# linear foam & 5,100# 40/70 sand & 100,700# 20/40 sand	
B)		1540'	
C)		TEST PRODUCTION CASING TO 4000 PSI - OK	
D)		28. Production - Interval A	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Gas Gravity		Production Method	
Choke Size		Tbg Press Flwg SI	
Csg Press		24 Hr	
Oil BBL		Gas MCF	
Water BBL		Gas Oil Ratio	
Well Status		pumping	
28a. Production-Interval B		29. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Gas Gravity		Production Method	
Choke Size		Tbg Press Flwg SI	
Csg. Press		24 Hr	
Oil BBL		Gas MCF	
Water BBL		Gas Oil Ratio	
Well Status		pumping	

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
MAR 25 2008
FARMINGTON FIELD OFFICE
BY J. SANCHEZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

to be sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	
				Kirtland	200'
				Fruitland	1386'
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	1550'

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 03/24/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.