

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr.,
 Other _____

2. Name of Operator
ENERGEN RESOURCES CORPORATION
 3. Address **2010 Afton Place, Farmington, NM 87401**
 3a Phone No. (include area code) **505-325-6800**

4 Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **1817' FNL, 832' FWL (E) SW/NW**

At top prod interval reported below
 At total depth
 Bureau of Land Management
 Farmington Field Office

14 Date Spudded **02/21/08** 15 Date T D. Reached **02/26/08** 16 Date Completed **03/31/08**
 D & A Ready to Prod.

18. Total Depth MD **1727'** TVD 19. Plug Back T.D. MD **1673'** TVD 20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-SP - Triple Litho Density
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3		186'		125 sks.			150 cu.ft. - circ.
8.75"	7.0"	23.0		1717'		325 sks.			527 cu.ft. - circ.

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375'	1540'	(3-31-08)						

25 Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Fruitland Coal	1344'	1498'		0.43	76	4 JSPF
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
1344 - 1498'	97,650 gals 70Q & 10,020# 40/70 sand & 95,600# 20/40 sand
	TEST PRODUCTION CASING TO 4000 PSI - OK

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	03/31/08	2	→		300				pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	175	225	→						

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

5. Lease Serial No
NMM 118139
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No
 8. Lease Name and Well No.
C. J. Holder #501
 9. API Well No.
30-045-34518-0051
 10. Field and Pool, or Exploratory
Basin Fruitland Coal
 11. Sec., T., R., M., or Block and Survey or Area
E-Sec. 31, T29N, R13W NMEM
 12. County or Parish **San Juan** 13. State **NM**
 17. Elevations (DF, RKB, RT, GL)*
5887'

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
 APR 03 2008
 FARMINGTON FIELD OFFICE
 BY JL SANES

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Nacimiento	
				Ojo Alamo	
				Kirtland	200'
				Fruitland	
				Fruitland Coal	1344'
				Fruitland Coal Base	1502'
				Pictured Cliffs	1506'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey Title Regulatory Analyst

Signature  Date 04/01/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.