

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 14 2008

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 93313

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Atlantic C #101E

9. API Well No

30-045-34546

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Great Western Drilling Co. c/o Walsh Engineering

3a. Address

7415 E. Main, Farmington, NM, 87402

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1165' FSL and 795' FEL, Sec. 6, T30N, R10W

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud & Csg Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/29/08 Spud 12-1/4" surface hole at 1530 hrs. Drill to 237' Set 9-5/8", 36#, J-55, ST&C casing at 232' KB. Cemented w/ 120 sx (142 cu.ft.) of Type 5 cement w/ 3% CaCl2 and 1/4 pps celloflake. Circ 10 bbls of cement to surface. WOC. NU BOP and test to 250 psi low and 1000 psi high. Tested the casing to 750 psi. ✓  
4/4/08 TD 8-3/4" intermediate hole at 4805' KB. Set 7", 20# & 23#, J-55, ST&C casing at 4795' KB. (23# casing from 3986' to 4795') and stage tool at 2774' Cemented 1st stage w/ 240 sx (463 cu.ft.) of Halliburton lite w/ 5 pps gilsonite, 1/8 pps polyflake and 1% CaCl2 and 100 sx (122 cu.ft.) Type 5 w/ 5 pps gilsonite and 1/8 pps polyflake. Circulated out 22 bbls of cement. Cement 2nd stage w/ 320sx (618 cu ft.) of Halliburton Lite w/ 1/8 pps celloflake, 5 pps gilsonite & 1% CaCl2 Tailed w/ 100 sx (122 cu ft.) of type 5 cement w/ 1/8 pps celloflake and 5 pps gilsonite. Bumped plug to 2425 psi & closed the stage tool. Circulated 30 bbls of cement to surface. Pressure test casing and rams to 1500 psi. ✓  
4/8/08 TD 6-1/4" hole at 7411' KB. Set 4-1/2", 10.5# & 11 6#, J-55 ST&C casing at 7411' KB. PBTD is 7389' KB. (11.6# from 6635' - 7411'). Cemented with 285 sx (410 cu.ft.) of type 5 50.50 poz w/ 5 pps gilsonite, 1/8 pps celloflake, 0.6% Halad 9, and 0.1% HR-5 Bumped plug at 700 psi Did not circulate cement. Plan to run CBL prior to the completion. ✓

RCVD APR 22 '08

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

OIL CONS. DIV.  
DIST. 3

Signature

Paul C. Thompson

Date

April 10, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

ACCEPTED FOR RECORD

APR 21 2008

FARMINGTON FIELD OFFICE  
BY T. Salazar

Report PT &amp; TOC on 4 1/2" csg next report