

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

APR 10 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2570' FSL & 710' FEL, Sec. 27, T27N, R9W, NMPM

5. Lease Number
USA SF-080117
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfanito Unit
8. Well Name & Number
9. Huerfanito Unit 47S
API Well No.
30-045-34559
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

4/4/08 MIRU Aztex 580. RIH w/6 1/4" bit. PT csg to 600#/30 mins - test good. Tagged on cmt @ 16'. D/O cmt & drilled ahead to 2449' TD. TD reached 4/5/08. Circ hole. RIH w/60 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 2439'. Pre-flushed w/10/10/10. Pumped Scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite, w/3% CACL2, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Lead 186 sx (399 cf - 71 bbls slurry) Premium lite, w/3% CACL2, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tail 90 sx (124 cf - 22 bbls slurry) Type III, w/1% CACL2, .25#/sx Celloflake, .2% FL-52. Dropped plug & displaced w/38 bbls FW. Pumped plug @ 0820 hrs. Circ 41 bbls cmt to surface.

RCVD APR 22 '08
OIL CONS. DIV.
DIST. 3

PT will be conducted by the completion rig and recorded on the next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 04/9/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

