21-30-039-07047

156-30-039-07034

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 16 Twp 27N Rng6W
Name of Well/Wells or Pipeline Serviced Rincon Unit 21 MV and Rincon Unit 156 DK
ElevationCompletion Date 05/6/1966 Total Depth 280' Land Type* S
Casing, Sizes, Types & Depths None
If Casing is cemented, show amounts & types used NA
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. NA
Depths gas encountered: NA
Type & amount of coke breeze used: Type unknown - 3000 lbs DEBEIVE
Depths anodes placed: 248' MAY 0.3 1990
Depths vent pipes placed: NA OIL CON, DIV.
Vent pipe perforations: NA
Remarks: El Paso Nautral Gas was operator at the time this ground bed was installed.
Water type unabailable. A second ground bed was installed in 1983 with no information available.
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE	WELL NO. 684 W CO	NTRACTOR			RIG NO.	18	REPO	RT NO.	DATE 12-7-8-	ب 19	6
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WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Date 12- 3-65

Well Name Rincon	# 21	Et #	56		Labour	4-W	 1.
			· · · · · · · · · · · · · · · · · · ·		Work Order No.	184-20090-	5000
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No. Sacks Lost Circulation Mat'l U	sed Anode Det	oth		· · · · · · · · · · · · · · · · · · ·		!	
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Drilling Log (Attach Hereto). Remarks:							
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WORK ORDER COMPLETION NUTICE AND IN SERVICE REPORT

Form 7-6 (Rev. 11-74)

Division or Department	Work Order No.
SAN JUAN	J2420
Location	
SAN JUAN PIPELINE DISTRICT (N.M.)	

INSTRUCTIONS

Prepare this form promptly when (1) all work covered by the work order is completed or, (2) all or any part of the facility is placed in service or, (3) all or any part of the facility is available for service. If all three events occur on the same date, prepare one form only.

"Available for service" is defined as the date on which a facility is tied into a related system and tested to the extent that

it may be put into service.					
Description of work completed:					
Install additional 20 anode deep well ty on the Barker Dome Trunk A.	pe ground bed at CPS 684-P				
If facility was placed in service, or available for service, prior to compl	etion of all work, describe fully extent of incomplete work:				
	,				
Date Construction Started	Date Construction Completed				
4/12/82 Date Available for Service	1/12/83 Date Placed in Service				
Eduar R. Pauls 1/14/83	Date Removed from Service				
Approved Div. Eng. Date 1/14/43	Approved — M.O. Eng. Date				
DISTRIBUTION					

Part 1 - To M.O. Eng. (Forward to Plt. Acct.)

Part 2 - To M.O. Eng.

Part 3 - To M.O. Regulatory Affairs

Part 4 - Originator