21-30-039-07047 156-30-039-07034

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 16 Twp 27NRng6W
Name of Well/Wells or Pipeline Serviced Rincon Unit 21 MV and Rincon Unit 156 DK
Elevation Completion Date 05/6/1966 Total Depth 280' Land Type* S  Casing, Sizes, Types & Depths None
If Casing is cemented, show amounts & types used NA
If Cement or Bentonite Plugs have been placed, show depths & amounts used  NA
Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. NA
Depths gas encountered: NA
Type & amount of coke breeze used: Type unknown - 3000 lbs
Depths anodes placed: 248' MAY 0.3 1990
Depths vent pipes placed: NA OIL CON. DIV.
Vent pipe perforations: NA
Remarks: El Paso Nautral Gas was operator at the time this ground bed was installed.
Water type unabailable. A second ground bed was installed in 1983 with no information
available.  If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

\*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

### EL PASO NATURAL GAS COMPANY

DRILLING DEPARTMENT

### DAILY DRILLING REPORT

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# WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Date 12- 3-65

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## WORK ORDER COMPLETION NOTICE AND IN SERVICE REPORT

Form 7-6 (Rev. 11-74)

Division or Department	Work Order No.
SAN JUAN	J2420
Location	
SAN JUAN PIPELINE DISTRICT (N.M.)	

#### INSTRUCTIONS

Prepare this form promptly when (1) all work covered by the work order is completed or, (2) all or any part of the facility is placed in service or, (3) all or any part of the facility is available for service. If all three events occur on the same date, prepare one form only.

"Available for service" is defined as the date on which a facility is tied into a related system and tested to the extent that it may be put into service.

it may be put into service.		
Description of work completed:		
Install additional 20 anode deep well ty on the Barker Dome Trunk A.	pe ground bed at CPS 684-P	2
	7 A 4 AA	,
If facility was placed in service, or available for service, prior to compi		ork:
If facility was placed in service, or available for service, prior to compl	etion of all work, describe fully extent of incomplete wo	ork:
If facility was placed in service, or available for service, prior to compl		ork:
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Date Construction Started 4/12/82	Date Construction Completed 1/12/83	· · ·
Date Construction Started	Date Construction Completed	· · ·
Date Construction Started  4/12/82 Date Available for Service  Prepared By  Paula  Date  1/14/83	Date Construction Completed  1/12/83  Date Placed in Service  Date Removed from Service	· · · · · · · · · · · · · · · · · · ·
Date Construction Started  4/12/82  Date Available for Service	Date Construction Completed  1/12/83  Date Placed in Service  Date Removed from Service	· · ·

Part 1 - To M.O. Eng. (Forward to Plt. Acct.)

Part 2 - To M.O. Eng.

Part 3 - To M.O. Regulatory Affairs

Part 4 - Originator