APR 2 3 2008

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management Farmington Field Office

Sundry Notices and Reports on Wells 5. Lease Number USA SF-080511 Type of Well 6. If Indian, All. or Tribe Name **GAS** 7. **Unit Agreement Name** Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number Address & Phone No. of Operator **Harrington 9M** PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30396 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit A (NENE), 670' FNL & 815' FEL, Section 31, T27N, R07W, NMPM Blanco MV/Basin DK 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Other - Completion Detail Recompletion New Construction RCVD APR 25 '08 \_ Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection OIL CONS. DIV. DIST. 3 13. Describe Proposed or Completed Operations 2/7/08 RU Blue Jet to run GR/CCL/CBL from 7403' to surface. TOC @ surface. PBTD @ 7456'. 3/27/08 NU frac valve to PT csg to 4100#/15 mins - ok. ्त संदेश क 3/27/08 RU Blue Jet to perf **DK** .34" @ 2 SPF 7354' - 7450' = 44 holes, @ 1 SPF 7252' - 7335' = 15 holes: Total DK holes = 59. Acidize w/10 bbls 15% HCL. Frac w/102,186 gals slickwater, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5500'. 3/27/08 RU Blue Jet to perf PLO .34" @ 1 SPF 5012' - 5396' = 24 holes. Acidize w/10 bbls 15% HCL. Frac w/57,414 gals 60Q slickwater N2 foam, w/130,000# 20/40 Brady Sand. N2 = 1,370,100 SCF. Flow back well for 3 days. 4/1/08 RIH w/ CBP & set @ 4810'. 4/10/08 RIH w/mill & M/O CBP @ 4810'. C/O fill to CFP @ 5500'. 4/13/08 Flow test MV. 4/15/08 M/O CFP @ 5500'. 按押 八下 ar a saga ar a despendant and according 4/20/08 Run separator test for entire wellbore. 4/20/08 RIH w/240 jts, 2 3/8", 4.7#, J-55 EUE tbg & set @ 7450'. ND BOP & NU WH. RD & RR 4/20/08. 14. I hereby certify that the foregoing is true and correct. Signed Rhonda Rogers Title Regulatory Technician Date 4/21/08 (This space for Federal or State Office use) APR 2 4 2008 APPROVED BY Date Title CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of