Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-039-30497	-61	
District III 1220 South St. Francis Dr		5. Indicate Type of Lease  STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr , Santa Fe, NM		RCVD APR 25 '08		
87505 SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name OIL CONS. DIV.	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 29-6 Unit	
PROPOSALS.)			8. Well Number DIST. 3	
1. Type of Well: Oil Well Gas Well X Other		#60M		
			0.000	
2. Name of Operator  ConocoPhillips Company			9. OGRID Number 217817	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK	
4. Well Location				
Unit Letter <u>F</u> : <u>2170</u> feet from the <u>North</u> line and <u>1920</u> feet from the <u>West</u> line				
Section 18	Township 29N	6W NMPM R	io Arriba (	County
the things of the sold the sold	11. Elevation (Show whether DR,			5 C 4-210 y
6316'				
12. Check Appropriate Box to	Indicate Nature of Notice, R	eport or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB		
PULL OR ALTER CASING	MULTIPLE  COMPLETION			
071150	-			<b>5</b> =2
OTHER:		<u> </u>	Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4/21/08 MIRU MOTE 209. Spud w/12 ½" bit 4/21/08. Drilled to 236' spud TD. TD reached 4/21/08. Circ hole. RIH w/7 jts,				
9 5/8", 32.3#, H-40 ST&C csg @ 232'. Pre-flush w/10 bbls FW. Pump 76 sx (124 cf – 22 bbls slurry) Type III, w/ 20% flyash.				
Dropped plug & displaced w/13 bbls FW. Circ 5 bbls cmt to surface. ND BOP & NU WH. RD & RR 4/21/08.				
PT will be conducted by the drilling rig & recorded on the next report.				
PI will be conducted by the drilling r	ig & recorded on the next report.			
I hereby certify that the information a grade tank has been will be constructed or c				
SIGNATURE TITLE Regulatory Technician DATE 4/24/08				
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018				
2 pp of prince manne 2 man damess. Togetts@concoopminps.com Telephone 10. 303-377-4016				
(This space for State use)				
1/./.000		anuty Oil 9 C	e Incootor	ADD 9 = 2009
APPPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, DATE APR 2 5 200 District #3				
Conditions of approval, if any:  District #3				