

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

RECEIVED

APR 22 2008

Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
Oil

2. **Name of Operator**  
Max D. Webb

3. **Address & Phone No. of Operator**  
PO Box 190, Farmington, NM 87499

**Location of Well, Footage, Sec., T, R, M**  
1850' FSL & 990' FEL, Section 27, T-27-N, R-13-W,

5. **Lease Number**  
NM 12021

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number Federal #2**

9. **API Well No.**  
30-045-21937

10. **Field and Pool**  
Gallegos Gallup Ext.

11. **County & State**  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

RCVD APR 24 '08

13. Describe Proposed or Completed Operations

Operator proposes to P&A the referenced well per the attached procedure.

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Max D. Webb Title Operator Date 4/22/08  
Max D. Webb

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date APR 22 2008  
CONDITION OF APPROVAL, if any:

*note changes*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

## PLUG & ABANDONMENT PROCEDURE

April 22, 2008

### Federal #2

Gallegos Gallup Extension

1850' FSL & 990' FEL, Section 27, T27N, R13W, San Juan County, New Mexico

API 30-045-21937 / Lat: \_\_\_\_\_ N / Long: \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield,

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes; Tubing: Yes, 2.375'; Packer: No. If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. **Plug #1 (Gallup perforation and top, 5123' – 4935')**: RU wireline unit and set a 4.5" CIBP at 5123'. Load casing with water and circulate well clean. Pressure test casing to 500 PSI. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 19 sxs Class G cement and spot a balanced plug inside the casing above the CIBP to isolate the Pictured Cliffs interval. TOH with tubing.  
2250 2150 2250
5. **Plug #2 (Mesaverde top, 2935' – 2835')**: Perforate 3 squeeze holes at 2935'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 4.5" cement retainer at 2835'. Establish rate into squeeze holes. Mix and pump 52 sxs Class G cement, squeeze 40 sxs outside the casing and leave 12 sxs inside casing to cover the Mesaverde top. (If the casing leaks after setting the CR, then increase the cement inside to 20 sxs. TOH with tubing.  
1418 750 1418
5. **Plug #3 (Pictured Cliffs and Fruitland tops, 1295' – 913')**: Perforate 3 squeeze holes at 1295'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 4.5" cement retainer at 1295'. Establish rate into squeeze holes. Mix and pump 180 sxs Class G cement, squeeze 152 sxs outside the casing and leave 34 sxs inside casing to cover the PC and Fruitland tops. TOH and LD tubing.  
312
6. **Plug #4 (8.625" Surface casing shoe, 265' - Surface)**: Perforate 3 squeeze holes at 265'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 90 sxs cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 2 Federal

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Mesaverde plug from 2250' – 2150' inside and outside the 4 ½" casing.
  - b) Place the Pictured Cliffs/Fruitland plug from 1418' - 950' inside and outside the 4 ½" casing.
  - c) Place the Kirtland/Ojo Alamo/Surface plug from 312' to surface inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.