

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 23 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM
<i>Lat 7/</i>
Unit C (NENW) 790' FNL & 790' FWL, Sec. 31, T29N, R9W NMPM</p> | <p>5. Lease Number
NMSF- 080781</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Cain 22</p> <p>9. API Well No.
30-045-25037</p> <p>10. Field and Pool
Blanco MV/BasinDK</p> <p>11. County and State
San Juan Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Commingle

3/14/08

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

See attached

RCVD APR 25 '08

OIL CONS. DIV.

DIST. 3

AGT-2753

14. I hereby certify that the foregoing is true and correct.Signed *Tracey N. Monroe*

Tracey N. Monroe Title Regulatory Technician Date 4/23/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 24 2008

FARMINGTON FIELD OFFICE

NMOCB

8

Cain 22
NMSF-080781
API # 30-045-25037

2/29/08 MIRU DWS 22. BWD to flow tank. Pump 20 bbls 2% KCL H2O DN MV. NDWH/ NUBOP, RU floor. Release tbg hanger, POOH w/1 1/2" short string.

3/3/08 RU Wireline Specialties, RIH locate freepoint @ 4460'. RIH w/chem. cutter. Cut off 1 1/2" tbg @ 4460'. RDd Wireline. POOH LD 1 1/2" tbg.

3/4/08 POOH LD 1 1/2" secondary tbg. RIH w/1 1/2" tbg. POOH w/tbg.

3/5/08 PU overshot. RIH w/2 3/8" tbg. Tag fill @ 4448'. RU air mist. Circ well. Latch on to fish. Attempt to jar free. Release off Fish. POOH above perfs.

3/6/08 POOH w/tbg & DC's. LD overshot. RIH w/DC's and tbg. Circ well. CO 2" hard sand and scale fill to top of PKR @ 4466'. Circ well. POOH w/tbg.

3/7/08 BWD RIH w/tbg. Tag fill, 4'. RU air. Circ clean to top of packer. POOH w/tbg, DC's. PU overshot. Circ. Engage fish. Jar To release packer, jar to release packer. Packer released. POOH w/tbg. LD tools, LD packer. Fish recovered.

3/10/08 BWD. Pump 20 bbls 2% KCL DN csg to kill well. PU 4 3/4" bit. RIH w/tbg, tag fill @ 6530'. POOH. LD scraper & bit. Pump 20 bbls 2% KCL to kill well. PU 5 1/2" CIBP, PKR. RIH w/tbg set CIBP @ 6365'. POOH to 6356'. Load hole w/60 bbls 2% KCL H2O. Set PKR. Attempt to test CIBP, csg & PKR. No test. POOH set PKR @ 6346. attempt test, no test. POOH w/tbg. Pull PKR above MV perfs.

3/11/08 BWD. POOH w/tbg & PKR. LD CIBP set tool. RIH w/PKR set @ 6359'. Load hole w/2% KCL. PT csg to 1500# - good Test. Release PKR. Pull up hole & set @ 6356'. Attempt PT No test. POOH w/tbg & PKR. PU 5 1/2" RBP. RIH w/PKR & tbg set RBP @ 6329'. PU hole & set PKR @ 6290'. Load hole PT csg to 1500# - good test. Release PKR. PU hole & set @ 4460'. Load Hole and PT csg to 500# - good test.

3/12/08 Notified Wayne Townsend (BLM) and Steve Hayden(OCD) of holes found in the casing between 6329' - 6358'. Top Perf @ 6408' 50' from DK perf) well history show TOC @ 6200'. OK to proceed, no remediation required at this time.

3/12/08 BWD. RIH retrieve BP. POOH set RBP @ 3923'. PU hole set PKR @ 3913'. PT PKR. csg & RBP to 1500# - good test. Load csg, test backside, no test. Release PKR pull up hole set @ 3844'. PT backside to 500# good test. Csg leak 3844' - 3875'. Release PKR. RIH retrieve RBP. POOH LD RBP. PU CIBP. RIH w/PKR & tbg. Set CIBP # 3923'. PU hole 10' set PKR @ 3913' PT CIBP NO test. Release PKR. RIH to 3921'. Set PKR 2' above CIBP. PT CIBP to 1500# - good test. POOH w/tbg LD PKR.

3/13/08 Load csg w/2% KCL H2O. RU Bluejet. RUN CBL/GR log from 3926' to surface. PU CBP RIH on wireline set @ 3800' RD wireline. Load hole w/2% KCL. PT csg to 500# good test. RIH w/2 3/8" workstring. POOH LD workstring. NDBOP NU WH

3/14/08 RIH w/1 1/2" tbg set @ 6565', SN @ 6531'. RD rig and equipment

3/18/08 Notified BLM and OCD of two other set of holes found in casing. 3844' - 3875' & 3913' - 3921'. TOC @ 2300'. No remediation required at this time per Wayne Townsend (BLM) and Steve Hayden (OCD).