

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103
March 4, 2004

APR 2

WELL API NO. 30-045-34305
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. R-12836 RCVD APR 24 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. EPNG COM A INJ
8. Well Number DIST. 3 #1
9. OGRID Number 14538
10. Pool name or Wildcat Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐ *ITJ*

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter F : 2500 feet from the North line and 2665 feet from the West line

Section 32 Township 31N Range 08W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6321' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

14.

04/16/08 MIRU Mote 211. Spud w/12 1/4" bit 04/16/08. Drilled ahead to 230'. Circ hole. RIH w/67jts, 9 5/8", 32.3#, H-40, ST&C Csg & set @ 224". Pumped 10bbl Mud Flush. Pumped 75sx (120cf-21bbl) Type III w/20% Flyash. Dropped plug & displaced w/3.8 bbl H2O. Cmt locked up w/no cmt to surface. Top set cmt on 04/17/08. WOC, RD. 04/17/08 Pumped 33sx (46cf-8bbl) Type III neat cmt. Circ 1bbl cmt to surface @ 09:30hrs on 04/17/08. WOC, RR, RD @ 11:00hrs on 04/17/08.

PT will be conducted by the drilling rig & recorded on the next report.

APD/ROW

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 4/10/2008

Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE APR 25 2008

Conditions of approval, if any:

NMOCD

District #3