

118 30-039-07018
29 30-039-07001

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator Union Oil Company of California Location: Unit Sec. 22 Twp 27N Rng 6W

Name of Well/Wells or Pipeline Serviced Rincon Unit #118 PC, Rincon Unit #29 MV
and Rincon #181 DK

Elevation 6570' Completion Date 11-29-1965 Total Depth 360' Land Type* F

Casing, Sizes, Types & Depths None

If Casing is cemented, show amounts & types used None

If Cement or Bentonite Plugs have been placed, show depths & amounts used None

Depths & thickness of water zones with description of water as possible:
Fresh, Clear, Salty, Sulphur, Etc. 85'-95' 10' thick

Depths gas encountered: NA

Type & amount of coke breeze used: Type unknown 5175 lbs

Depths anodes placed: 191' - 283'

Depths vent pipes placed: 201'

Vent pipe perforations: ?

Remarks: El Paso Natural Gas was the operator when this ground be was installed
First ground bed installed.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

RECEIVED
MAY 09 1990

OIL CON. DIV.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

4 3/4" Dr⁹ = 200'

Date 11-29-65

Well Name Rincon # 118, # 29 & # 181			CPS No. 696W		
Location NE 22-27-6			Work Order No. 53449 184. 52500 - 50-20 54272		
Anode Hole Depth 360	Total Drilling Rig Time 23 1/2 Hrs	Type & Size Bit Used 7 7/8" - 886216 = 360		No. Sacks Mud Used 0	
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth # 7 209 # 1 283	# 8 203	# 9 197	# 10 191	
Total Lbs. Coke Used 5175	Anode Output (Volts) # 1 5.4 # 2 2.6	# 2 277	# 3 271	# 4 265	# 5 259 # 6 215
Total Circuit Resistance Volts 11.5 Amps 11.5 Ohms 1.0	Anode Output (Volts) # 1 5.8 # 2 3.6		# 3 4.5 # 3 3.8	# 4 3.8 # 4 4.8	# 5 4.3 # 6 3.8
No. Ft. Surface Cable Conduit 840'					

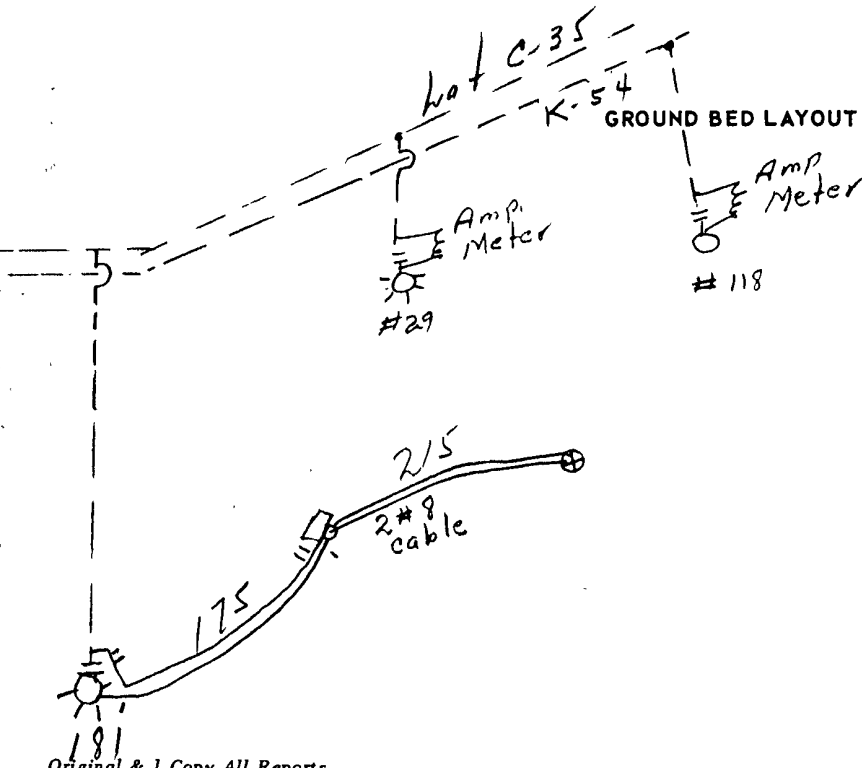
Drilling Log (Attach Hereto). ☐

Remarks: Static # 181 = .64 (Phelps) 600' N # 29 = .74, 600' SE # 118 = .76 (OHS) (OHS)
3/4" Plastic Hose to # 10 Anode = 201' - 4 lbs Chem to GB.
Install Goodall Rectifier 45V 30A 2NEG-Ser # 65C6646

All Construction Completed

[Signature]
(Signature)

GROUND BED LAYOUT SKETCH



3310' #8 WIRE

LEASE

WELL NO. 696-W

CONTRACTOR

RIG NO. D-6

REPORT NO.

DATE

11-18-1965

MORNING

DAYLIGHT

EVENING

Driller <i>Denver</i> Total Men In Crew <i>2</i>					Driller _____ Total Men In Crew _____					Driller _____ Total Men In Crew _____				
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
0	15	Fill			165	195	Sandstone							
15	85	Shale			195	210	Sand							
85	95	Wet Sand			210	230	Shale							
95	165	Shale			230	360	Sand with Bentonite							

BIT NO. <i>886216</i>		NO. DC	SIZE	LENG.	BIT NO. _____		NO. DC	SIZE	LENG.	BIT NO. _____		NO. DC	SIZE	LENG.
SERIAL NO. _____		STANDS			SERIAL NO. _____		STANDS			SERIAL NO. _____		STANDS		
SIZE <i>7 7/8</i>		SINGLES			SIZE _____		SINGLES			SIZE _____		SINGLES		
TYPE <i>Refip</i>		DOWN ON KELLY			TYPE _____		DOWN ON KELLY			TYPE _____		DOWN ON KELLY		
MAKE <i>360</i>		TOTAL DEPTH			MAKE _____		TOTAL DEPTH			MAKE _____		TOTAL DEPTH		

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED		
Time	Wt.	Vis.				Time	Wt.	Vis.				Time	Wt.	Vis.			

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN

REMARKS -	REMARKS -	REMARKS -
11-18-65 - left last loc. at 1200 moved to new loc. Drilled Meter Pole hole moved to ground bed Drilled 200' with 4 1/4" Drilled 160' with 7 7/8"		
11-19-65 - left rig at 500 left yard at 600 moved rig 745 Drilled from 160' to 320' left rig at 500		
11-22-65 - left yard at 600 arrived rig 745 Drilled from 320' to 360' left loc. at 330		

SIGNED: Toolpusher

Company Supervisor

Barrels