

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

RECEIVED
APR 21 2008
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079321-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 183F

9. API WELL NO.

30-039-30257

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec.1 T27N R7W, NMPM
RCVD APR 25 '08**

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit H (SENE) 1655' FNL, 975' FEL**

At top prod. interval reported below **Unit I (NESE) 2155' FSL, 705' FEL**

At total depth **Unit I (NESE) 2155' FSL, 705' FEL**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

New Mexico

15. DATE SPUNDED **8/27/07** 16. DATE T.D. REACHED **10/16/07** 17. DATE COMPL. (Ready to prod.) **4/15/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.) **GL 6134' KB 6149'**

20. TOTAL DEPTH, MD & TVD

7608' TMD/7308' TVD

21. PLUG, BACK T.D., MD & TVD

7603' TMD/7303' TVD

22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7353' - 7584'

25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	227'	12 1/4"	surface; 85 sx (135 cf)	5 bbls
7"	23# L-80	4521'	8 3/4"	surface; 840 sx (1735 cf)	71 bbls
4 1/2"	11.6#, L-80	7605'	6 1/4"	TOC 2590'; 235 sx (478 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7485'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**.34" @ 2 SPF
7453' - 7584' = 54 holes
.34" @ 1 SPF
7353' = 7424' = 22 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**7353' - 7584' Acidize w/10 bbls 15% HCL. Frac w/30,000 gals
Slickwater w/40,000# 20/40 TLC Sand**

Total holes = 67

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/15/08	1	1/2"	0	0	53 MCF	.25 bwph	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 486#	SI - 426#	0 bopd	1271 mcf	6 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2645AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chonda Rogers TITLE **Regulatory Technician**

DATE

RECEIVED FOR RECORD
2/27/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 24 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Well Name		San Juan 28-7 Unit 183F			
Ojo Alamo	2128'	2185'	White, cr-gr ss.	Ojo Alamo	2128'
Kirtland	2185'	2772'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2185'
Fruitland	2772'	3023'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2772'
Pictured Cliffs	3023'	3275'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3023'
Lewis	3275'	3689'	Shale w/siltstone stringers	Lewis	3275'
Huerfanito Bentonite	3689'	4034'	White, waxy chalky bentonite	Huerfanito Bent.	3689'
Chacra	4034'	4636'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4034'
Mesa Verde	4636'	4854'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4636'
Menefee	4854'	5350'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4854'
Point Lookout	5350'	5736'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5350'
Mancos	5736'	6391'	Dark gry carb sh.	Mancos	5736'
Gallup	6391'	7256'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6391'
Greenhorn	7256'	7316'	Highly calc gry sh w/thin lmst.	Greenhorn	7256'
Graneros	7316'	7350'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7316'
Dakota	7350'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7350'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Bureau of Land Management
Farmington Field Office

RECEIVED

SUBMIT IN DUPLICATE*

APR 21 2006

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

7. LEASE DESIGNATION AND SERIAL NO.

SF-079321-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 183F

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 1655' FNL, 975' FEL

At top prod. interval reported below Unit I (NESE) 2155' FSL, 705' FEL

At total depth Unit I (NESE) 2155' FSL, 705' FEL

9. API WELL NO.

30-039-30257

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1 T27N R7W, NMPM

RCVD APR 25 '08

OIL CONS. DIV.

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

Dist. 3

New Mexico

15. DATE SPUNDED

8/27/07

16. DATE T.D. REACHED

10/16/07

17. DATE COMPL. (Ready to prod.)

4/15/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6134' KB 6149'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7608' TMD/7308' TVD

21. PLUG, BACK T.D., MD & TVD

7603' TMD/7303' TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4754' -5689'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H40	227'	12 1/4"	surface; 85 sx (135 cf)	5 bbls
7"	23# L-80	4521'	8 3/4"	surface; 840 sx (1735 cf)	71 bbls
4 1/2"	11.6# L-80	7605'	6 1/4"	TOC 2590'; 235 sx (478 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7485'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF

PLO/LMF 5232' - 5689' = 33 holes

UMFICH 4754' -5098' = 34 holes

Total holes = 67

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5232' - 5689'	Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q
	Slickwater/foam w/100,000 20/40 Brady Sand
4754' - 5098'	Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q
	slickwater/foam pad, w/100,000# 20/40 Brady Sand.

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/9/08	1	1/2"	trace	31 MCF	.54 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 486#	SI - 426#	.25 bopd	751 mcf	13 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order #2645AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

2/27/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

APR 24 2006

FARMINGTON FIELD OFFICE

Well Name		San Juan 28-7 Unit 183F			
Ojo Alamo	2128'	2185'	White, cr-gr ss.	Ojo Alamo	2128'
Kirtland	2185'	2772'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2185'
Fruitland	2772'	3023'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2772'
Pictured Cliffs	3023'	3275'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3023'
Lewis	3275'	3689'	Shale w/siltstone stringers	Lewis	3275'
Huerfanito Bentonite	3689'	4034'	White, waxy chalky bentonite	Huerfanito Bent.	3689'
Chacra	4034'	4636'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4034'
Mesa Verde	4636'	4854'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4636'
Menefee	4854'	5350'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4854'
Point Lookout	5350'	5736'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5350'
Mancos	5736'	6391'	Dark gry carb sh.	Mancos	5736'
Gallup	6391'	7256'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6391'
Greenhorn	7256'	7316'	Highly calc gry sh w/thin lmst.	Greenhorn	7256'
Graneros	7316'	7350'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7316'
Dakota	7350'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7350'