Submit To Appropria	te District	Office			State of New M	<i>-</i>		- 1				E 0.107
State Lease - 6 copies Fee Lease - 5 copies			T.						Form C-105 Revised June 10, 2003			
District 1	. 002.40	E	Energy, Minerals and Natural Resources				-	WELL API NO.				
1625 N French Dr , Hobbs, NM 88240 <u>District II</u>				Oi	l Conservation	Divisio	n		30-045-33125			
1301 W Grand Aven District III		0		20 South St. Fr				5. Indicate Type of Lease				
1000 Rio Brazos Rd, District IV	И 87410			Santa Fe, NM			F	STATE FEE State Oil & Gas Lease No.				
1220 S St Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECO							1100		State Off & Gas Lease No.			
la Type of Well	OWIPL	EHON	I OR REC	OIVIPL	ETION REPOR	KI AND	LOG					
OIL WELL GAS WELL DRY OTHER								_ {	7 Lease Name or Unit Agreement Name  RCUD APR 18 '08			
b Type of Completion.  NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  WELL OVER BACK RESVR ☐ OTHER									OIL COMS. DIV. Shiotani (303534 Property Code)			
2 Name of Operator .									8. Well No. DIST. 3			
Four Star Oil & Ga  3. Address of Opera		1994)							9 Pool name or Wildcat			
15 Smith Road Mi 4 Well Location		xas 79705	(c/o Alan V	/. Bohlm	g, Room 4205)		·		Basin Frutland Coal (Gas) (71629)			
Unit Letter J 1570 Feet From The South Line and 1370 Feet From The East Line												
Section	6			nip 29-		Range 12			NMPM San			County
10 Date Spudded 03/21/2007	11 Date 02/21/2	e T D Re 008		14/2008	mpl (Ready to Prod )	556	Elevations 6' GR	(DF&	F& RKB, RT, GR, etc ) 14 Elev Casinghead			
15 Total Depth 1760'		6. Plug B 707'	ack T D.		Multiple Compl How ones?	Many	18 Interv Drilled B		Rotary Tools		Cable T	ools
					Å.	0'-1755'						
19. Producing Interval(s), of this completion - Top, Bottom, Name20 Was Directional Survey Made1344'-1560', Fruitland CoalNo												
21 Type Electric at RST-GR-CCL									22 Was Well No	Cored		
23.	CDL-C	JK-CCI		CA	SING RECOR	RD (Rer	ort all s	etrin	<u> </u>	e11)		
CASING SIZE	Ξ	WEIG	HT LB /FT	I	DEPTH SET		LE SIZE		CEMENTING		AN	MOUNT PULLED
9-5/8"		36	# <b>J-</b> 55		336'	12	2-1/4"		180sx+(60			0'
7"		23#	N-80	1-80 1755'			8-3/4"		backside) Cmt@Surface 275sx CIR			0'
									TOC@0' by CBL			
			<u>-</u>									
24.				LIN	IER RECORD		<u></u>	25.	T	UBING RE	CORD	
SIZE	TOP		ВОТТОМ		SACKS CEMENT	SCREEN		SIZ	Œ	DEPTH S		PACKER SET
								2-3	3/8"	EOT @ 1	631.21'	
26 Perforation re	ecord (inte	erval size	, and number)			27 40	ID SHOT	ED	ACTURE, CE	MENIT SC	TIEEZE	ETC
20 Terioration is	cora (iiii	civai, sizi	, and number)				NTERVAI		AMOUNT A			
1344'-1389' (Total 40 42" Holes)				1344' – 1389'				Frac w/41M g Fluid & 40M# 20/40 Ottawa sd				
1511'-1560' (Total 112 42" Holes)							1511' – 1560' Frac w		Frac w/83N	w/83M g Fluid & 131M# 20/40 Ottawa sd		
28			D 1	-41 (F)		ODUCT		. )	W-U Ct-t	(D 1 CI		·
			Pumping 2"x1		-			Well Status (Prod. or Shut-in) SI-Able to turn to sales upon approval of C-104		oval of C-104		
Date of Test Hours Te		rested	Choke Siz	æ	Prod'n For Test Period	Oıl - Bbl		Gas	- MCF	Water - Bbl		Gas - Oil Ratio
Flow Tubing Casing P Press		Pressure	Calculate Hour Rate		Oıl - Bbl	Gas - MCF		<u> </u>	Water - Bbl	Oil C	Oil Gravity - API - (Corr.)	
29 Disposition of C	Jas <i>(Sold,</i>	used for	fuel, vented, et	:)	<u> </u>					Test Witnes	sed By	
Will be sold upon production start. 30 List Attachments												
C-103 Completion 31 <i>I hereby certif</i>	Report, V	Vell Logs, ne inform	C-104 w/Devi	ation Rep	oort sides of this form as	true and c	omplete to	the	best of my kno	wledge and	l belief	
Signature <i>Q</i>	mili	B	la -		Printed		-				•	16/2008 4
Signature <b>Clause Cohing</b> Name Alan W. Bohling Title Regulatory Agent Date: 04/16/2008 E-mail Address ABohling@chevron.com												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwester	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 321'	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland 347'	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 1574'	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger_	T. Dakota	T Fruitland 1183'					
T. Blinebry	T. Gr. Wash	T. Morrison	T Fruitland Coal 1264'					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T	T. Wingate	T.					
T. Wolfcamp	T	T. Chinle	Т.					
T. Penn	T	T. Permian	Т.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

			SANDS OR ZON
No. 1, from	to	No. 3, from	to
		No. 4, from	
		TANT WATER SANDS	
Include data on rate of water	er inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	***************************************
No. 2, from	to	feet	***************************************
		feet	
I	LITHOLOGY REC	ORD (Attach additional sheet is	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				-			
		,					
			,	8			
i		į					
	ļ			ĺ			