

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003							
		WELL API NO. 30-045-33125		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
		State Oil & Gas Lease No.		7 Lease Name or Unit Agreement Name <div style="text-align: center;"> RCVD APR 18 '08 OIL CONS. DIV. </div> Shiotani (303534 Property Code)							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER			8. Well No. DIST. 3 11								
2 Name of Operator Four Star Oil & Gas Co. (131994)			9 Pool name or Wildcat Basin Fruitland Coal (Gas) (71629)								
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)			4 Well Location Unit Letter <u>J</u> 1570 Feet From The <u>South</u> Line and <u>1370</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>29-N</u> Range <u>12-W</u> NMPM San Juan County								
10 Date Spudded 03/21/2007		11 Date T D Reached 02/21/2008		12. Date Compl (Ready to Prod) 04/14/2008							
13 Elevations (DF& RKB, RT, GR, etc) 5566' GR		14 Elev Casinghead		15 Total Depth 1760'							
16 Plug Back T D. 1707'		17 If Multiple Compl How Many Zones? 18 Intervals Drilled By 0'-1755'		19. Producing Interval(s), of this completion - Top, Bottom, Name 1344'-1560', Fruitland Coal							
20 Was Directional Survey Made No		21 Type Electric and Other Logs Run RST-GR-CCL / CBL-GR-CCL		22 Was Well Cored No							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9-5/8"	36# J-55	336'	12-1/4"	180sx+(60sx down backside) Cmt@Surface	0'						
7"	23# N-80	1755'	8-3/4"	275sx CIR	0'						
				TOC@0' by CBL							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET						
26 Perforation record (interval, size, and number) 1344'-1389' (Total 40 42" Holes) 1511'-1560' (Total 112 42" Holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1344' - 1389'</td> <td>Frac w/41M g Fluid & 40M# 20/40 Ottawa sd</td> </tr> <tr> <td>1511' - 1560'</td> <td>Frac w/83M g Fluid & 131M# 20/40 Ottawa sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1344' - 1389'	Frac w/41M g Fluid & 40M# 20/40 Ottawa sd	1511' - 1560'	Frac w/83M g Fluid & 131M# 20/40 Ottawa sd
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28. PRODUCTION											
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1-1/2"x12' RWAC-ZDV Rod Pump		Well Status (Prod. or Shut-in) SI-Able to turn to sales upon approval of C-104							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF						
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl						
29 Disposition of Gas (Sold, used for fuel, vented, etc) Will be sold upon production start.		Test Witnessed By									
30 List Attachments C-103 Completion Report, Well Logs, C-104 w/Deviation Report											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <u>Alan W. Bohling</u> E-mail Address <u>ABohling@chevron.com</u>			Printed Name <u>Alan W. Bohling</u> Title <u>Regulatory Agent</u> Date: <u>04/16/2008</u>								

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

Lithology	From	To	Thickness
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From	To	Thickness In Feet	Lithology