



APR 16 2008

Direct Land Management
Farmington Field OfficeDistribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 4/9/2008

API No. 30-039-30335

DHC No. DHC2726

Lease No. SF-078497

Well Name

San Juan 28-7 Unit

Well No.

#195P

Unit Letter

Sur-O

BH- B

Section

9

16

Township

T028N

T028N

Range

R007W

R007W

Footage

945' FSL & 1840' FEL

389' FNL & 1905' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

3/24/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1815 MCFD

PERCENT

69%

CONDENSATE

PERCENT

69%

DAKOTA

802 MCFD

31%

31%

2617

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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