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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 4/9/2008

API No. 30-039-30339

DHC No. DHC2685AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#249G

Unit Letter

Sur-G

BH- I

Section

30

30

Township

T028N

T028N

Range

R007W

R007W

Footage

2280' FNL & 1780' FEL

2070' FSL & 575' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

3/10/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1753 MCFD

PERCENT

79%

CONDENSATE

PERCENT

79%

DAKOTA

458 MCFD

21%

21%

2211

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

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4-17-08

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