Submit 3 Copies To Appropriate District Office	State of New N	Mexico		Form C-103
District I	Energy, Minerals and Na	ntural Resources	WELLADING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-30389		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE		
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-290	-39	
SUNDRY NOTICE	S AND REPORTS ON WELL		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			JOHNSTON A	
PROPOSALS.			8. Well Number 13N	
1. Type of Well: Oil Well Gas Well Other  2. Name of Operators			9. OGRID Number	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 4289, FARMINGTON NM 87499			BASIN DAKOTA	
			BLANCO MESAV	ERDE
4. Well Location				
Unit LetterA:_1200'fee				
Section 36 Township 0271		State NM	County RIO ARRIBA	\ 
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6601' - GR				
Pit or Below-grade Tank Application or Cl		<del></del>		
	Distance from nearest fres	h water well Di	stance from nearest surface wa	ter
Pit Liner Thickness: mil	Below-Grade Tank: Volume		Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	•	nature of notice	, Keport of Other Data	Į.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ERING CASING 🔲
			RILLING OPNS. P AN	ID A
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMEN	AL JOB	
OTHER:		OTHER: FI	RST DELIVERY 04/17/08	$\boxtimes$
13. Describe proposed or complete				
of starting any proposed work).	. SEE RULE 1103. For Mult	tiple Completions: A	attach wellbore diagram of	proposed completion
or recompletion.				
This well was first delivered on <u>04/17/0</u>	8 and produced natural gas ar	nd entrained hydrocar	bons of <u>520 MCF</u> .	
TIP (21 CIP 500 1 1)	111600 500			JD APR 21 '08
TP: 621 CP: 508 Init	ial MCF: 520		Annual	CONS. DIV.
Meter No.: 88443				57. W.T. W.
Gas Co.: EFS		•		
I hereby certify that the information abo grade tank has been/will be constructed or clos	ve is true and complete to the ed according to NMOCD guideling	best of my knowled es □, a general permit □	ge and belief. I further cert ] or an (attached) alternative (	ify that any pit or below- DCD-approved plan □.
SIGNATURE James	ritle_	Regulato	ry Technician	DATE <u>04/18/2008</u>
1				#0# <b>00</b> < 000
Type or print name <b>Tamra Sessions For State Use Only</b>	E-mail address: sessitd@	ConocoPhillips.com	Telephone No	. 505-326-9834
<del>,</del> ,	,			ADD a a non
APPROVED BY: MClipted for Conditions of Approval (if any):	I second TITLE	<del></del>	DA	TE_APR 2 9 2008
	<i>y</i> \			