

30-045-09664

30-045-27055

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS#	P/L NAME(s), NUMBER(s)											
368-W	GRAMBLING C#4 & C. COM 201											
WD #	TOTAL	VOLTS	AMPS	- OHMS	DATE	NAME						
5762		12.01	18.5	.649	4/21/93	DENNIS TORRES						
REMARKS (notes for construction log)												
4/19/93 Set 99' of 8" PVC casing connected w th 20 sacks, no gas, water on.												
Anchors during drilling - Drilled 480' logged 468'. Water at 200' caught												
sample. 465' 1" ISDRM vent pipe perforated bottom 290'. Loaded with 54												
bags toroseco coke and 24 bags of ASBURY coke. No gas												
DEPTH	LOG	ANODE	DEPTH	LOG	ANODE	DEPTH	LOG	ANODE	DEPTH	LOG	ANODE	
	ANODE	*		ANODE	*		ANODE	*		ANODE	*	
100			295	1.1		490			685			
105			300	1.2	15	495			690			
110			305	1.2		500			695			
115			310	1.4	14	505			700			
120			315	1.2		510			ANODE	DEPTH	NO	FULLY
125			320	1.4	13	515			*		COKE	COKE D
130			325	1.5	12	520			1	430	1.5	4.5
135			330	1.1		525			2	424	1.6	5.4
140			335	.9		530			3	418	1.7	5.7
145			340	.3		535			4	410	1.7	5.5
150			345	.3		540			5	404	1.4	5.1
155			350	1.0		545			6	390	1.5	4.8
160			355	1.9	11	550			7	380	1.7	4.7
165			360	1.8	10	555			8	374	1.6	4.7
170			365	1.7		560			9	368	1.8	5.2
175			370	1.8	9	565			10	360	1.8	5.1
180			375	1.6	8	570			11	354	1.9	5.6
185	.1		380	1.7	7	575			12	325	1.5	4.1
190	.4		385	1.4		580			13	319	1.4	4.5
195	1.0		390	1.5	6	585			14	310	1.4	4.5
200	1.0		395	1.4		590			15	300	1.2	4.1
205	.7		400	1.3		595			16			
210	.4		405	1.4	5	600			17			
215	.3		410	1.7	4	605			18			
220	.3		415	1.5		610			19			
225	.4		420	1.7	3	615			20			
230	.3		425	1.6	2	620			21			
235	.3		430	1.5	1	625			22			
240	.4		435	1.0		630			23			
245	.3		440	1.0		635			24			
250	.3		445	1.0		640			25			
255	.4		450	1.0		645			26			
260	.4		455	1.0		650			27			
265	.4		460	.9		655			28			
270	.4		465	.9		660			29			
275	.4		470	468		665			30			
280	.4		475			670						
285	.4		480			675						
290	1.1		485			680						

DISTRIBUTION - original - permanent CPS FILE

COPY - Division Corrosion Supervisor

COPY - Region Corrosion Specialist

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JAN 31 1994
OIL CON. DIV.
DST. 3

API WATER ANALYSIS REPORT FORM

Laboratory No. 25-930520-2E

Company <u>Meridian Oil</u>		Sample No.		Date Sampled <u>4-21-93</u>	
Field <u>368 W</u>		Legal Description <u>L 12 30 10</u>		County or Parish State	
Lease or Unit		Well <u>Grabbling C#4</u>		Depth	
				Formation	
Type of Water (Produced, Supply, etc.)		Sampling Point		Water, B/D	
				Sampled By <u>Dennis Torres</u>	

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	<u>370</u>	<u>16</u>
Calcium, Ca	<u>650</u>	<u>32.5</u>
Magnesium, Mg	<u>160</u>	<u>13.5</u>
Barium, Ba		

OTHER PROPERTIES

pH	<u>7.38</u>
Specific Gravity, 60/60 F	<u>1.0073</u>
Resistivity (ohm-meters) <u>76</u> F.	<u>2.8</u>

Total Dissolved Solids (calc.)

4,200

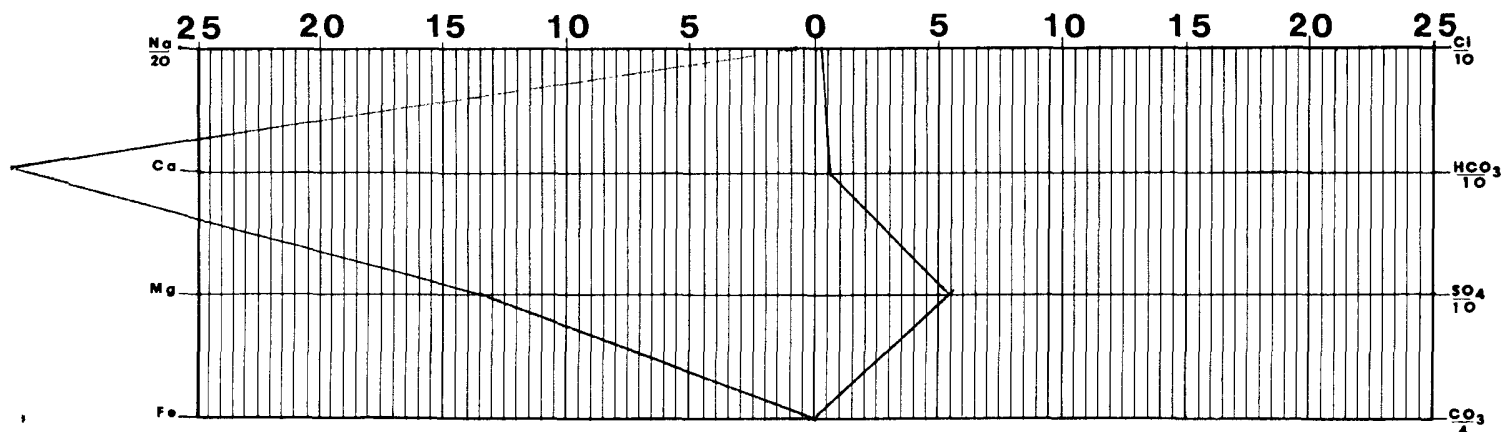
ANIONS

Chloride, Cl	<u>32</u>	<u>2.3</u>
Sulfate, So ₄	<u>2600</u>	<u>54</u>
Carbonate, CO ₃	<u>-</u>	<u>-</u>
Bicarbonate, HCO ₃	<u>350</u>	<u>6.7</u>

Iron, Fe (total)

Sulfide, as H₂S

REMARKS & RECOMMENDATIONS:



Date Received <u>Mar 20th, 1993</u>	Preserved	Date Analyzed <u>June 2nd, 1993</u>	Analyzed By <u>R-H.</u>
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