

1313

#95R 30-039-20520

E

#415 30-039-24188

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit SW Sec. 26 Twp 30 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #95R, #415

cps 1921w

Elevation 6868' Completion Date 3/27/63 Total Depth 120' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

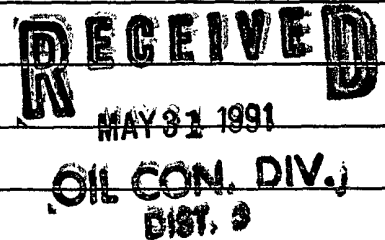
Type & amount of coke breeze used: 730 lbs.

Depths anodes placed: 105', 99', 93', 87', 81'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1



If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

SS 30-6 Unit # 95R, # 415

DATE 3-27-63

WELL NAME Wilson #1 CPS NO. 139-W 1921W

LOCATION 26-30N-7W

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 120'

TOTAL DRILLING RIG TIME 5 hrs

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED -

NUMBER SACKS MUD USED 0

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 105, #2 99, #3 93', #4 87' 5.81'

TOTAL LBS. COKE USED 730/65

ANODE OUTPUTS 12 VOLTS, #1 2.0, #2 3.0, #3 3.7, #4 3.3 53.1

TOTAL CIRCUIT RESISTANCE: VOLTS 11.7 AMPERES 7 OHMS 1.68

NUMBER FEET SURFACE CABLE CONDUIT 511'

DRILLING LOG (ATTACH HERETO).

FORMATION LOG (ATTACH HERETO).

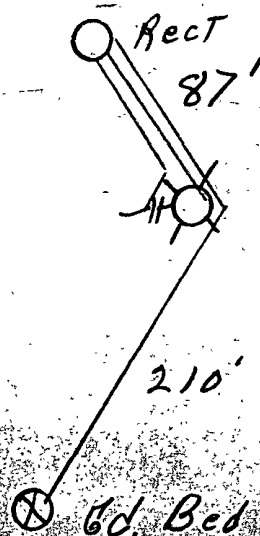
REMARKS: Static Gs = .68 600' 5

Installed Goodall Rect 28V 12A

ALL CONSTRUCTION COMPLETED

E. Paulk
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

N
↑

115'
102'

1923

200

DAILY DRILLING REPORT

LEASE: WELL NO. 139W CONTRACTOR: R. E. Williams RIG NO. D-6 REPORT NO. 8-1-4-5 DATE: 8-1-4-5 1973

MORNING										DAYLIGHT										EVENING																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
Driller					Total Men In Crew					Driller					Total Men In Crew					Driller					Total Men In Crew																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
FROM	TO	FORMATION	WT. BIT	R.P.M.	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC	SIZE	STANDS	SINGLES	DOWN ON KELLY	NO. DC

1314 E

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit SW Sec. 26 Twp 30 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #95R, #415

cps 192lw

Elevation 6868' Completion Date 8/9/66 Total Depth 390' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 290'

Depths gas encountered: N/A

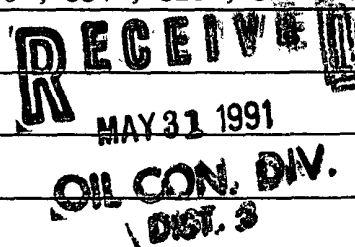
Type & amount of coke breeze used: 5000 lbs.

Depths anodes placed: 365', 358', 352', 346', 340', 334', 328', 322', 316'

Depths vent pipes placed: 365'

Vent pipe perforations: 90'

Remarks: gb #2



If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

Date 8-8-66

Well Name <u>5J 30-6#95 (Was Wilson No. 1)</u>			CPS No. <u>139W 1921</u>		
Location <u>SW 26-30-7</u>			Work Order No. <u>184-52290-50-20</u>		
Anode Hole Depth <u>390</u>	Total Drilling Rig Time <u>32 1/2</u>	Type & Size Bit Used <u>6 1/4 - 54901 = 390</u>	No. Sacks Mud Used <u>11</u>		
No. Sacks Lost Circulation Mat'l Used <u>2</u>	Anode Depth	# 1 <u>365</u>	# 2 <u>358</u>	# 3 <u>352</u>	# 4 <u>346</u>
Total Lbs. Coke Used <u>5000</u>	Anode Output (Volts)	# 1 <u>4.1</u>	# 2 <u>4.3</u>	# 3 <u>4.4</u>	# 4 <u>3.6</u>
Total Circuit Resistance Volts <u>12.0</u>	Amps <u>10.7</u>	Ohms <u>1.12</u>	No. Ft. Surface Cable Conduit <u>120 surface 3421 Anodes = 3541</u>		
		# 5 <u>340</u>	# 6 <u>334</u>	# 7 <u>328</u>	# 8 <u>322</u>
		# 9 <u>316</u>	# 10 <u>310</u>	# 11 <u>304</u>	# 12 <u>298</u>

Drilling Log (Attach Hereto). ☐

Remarks: 3/4" Hose tied to No. 1 Anode

Perforations for 90'

Hole Caved at 290'

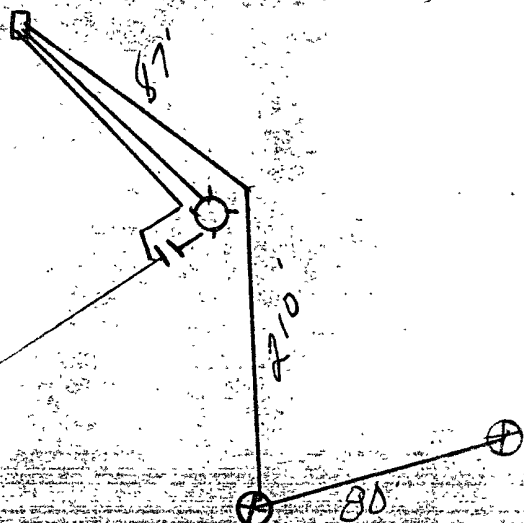
used 15 lbs Phospote while coking

Rain while Drilling with Air. - Surface water got in Hole thru Pit Unable to Determine Water zone
Possible Water at 290' - Caved Bodily at this Depth

All Construction Completed

Samuel
(Signature)

GROUND BED LAYOUT SKETCH



6068

1315

F

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit N Sec. 26 Twp 30 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #95R, #415

cps 192lw

Elevation 6868' Completion Date 12/17/87 Total Depth 580' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 340' & 420' NO SAMPLE

Depths gas encountered: N/A

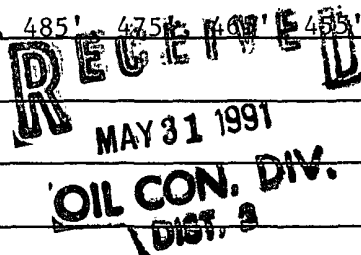
Type & amount of coke breeze used: N/A

Depths anodes placed: 523', 514', 505', 495', 485', 475', 465', 455', 446', 436'

Depths vent pipes placed: 540'

Vent pipe perforations: 200'

Remarks: gb #3



If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

MERIDIAN OIL
WELL CASING
CATHOLIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Drilling Log (Attach Hereto) ☒Completion Date *12-17-87*

CPS #		Well Name, Line or Plant: <i># 95R</i>		Work Order #		State:		Ins. Union Check	
<i>1921-w</i>		<i>S.S. 30-6 #415</i>		<i>2677A</i>				☐ Good ☐ Bad	
Location: <i>N 26-30-7</i>		Anode Size: <i>2" x 60"</i>		Anode Type: <i>Duriron</i>		Size Bit: <i>6 3/4"</i>			
Depth Drilled: <i>580'</i>		Depth Logged: <i>535'</i>		Drilling Rig Time:		Total Lbs. Coke Used:		Lost Circulation Mat'l Used:	
Anode Depth		Anode Output (Amps)		Anode Depth		Anode Output (Amps)			
# 1 <i>523'</i>	# 2 <i>514'</i>	# 3 <i>505'</i>	# 4 <i>495'</i>	# 5 <i>485'</i>	# 6 <i>475'</i>	# 7 <i>465'</i>	# 8 <i>455'</i>	# 9 <i>446'</i>	# 10 <i>436'</i>
# 1 <i>3.1</i>	# 2 <i>3.2</i>	# 3 <i>2.5</i>	# 4 <i>2.7</i>	# 5 <i>3.0</i>	# 6 <i>2.7</i>	# 7 <i>2.7</i>	# 8 <i>3.4</i>	# 9 <i>2.8</i>	# 10 <i>2.5</i>
# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Total Circuit Resistance		Volts <i>11.8</i>		Amps <i>13.0</i>		Ohms <i>.907</i>		No. 8 C.P. Cable Used	
								No. 2 C.P. Cable Used	

Remarks: *DRILLED 580' LOGGED 535'. DRILLER SAID WATER AT 340' & 420' NOT ENOUGH FOR SAMPLE. INSTALLED 540' of 1" PVC VENT PIPE; PERFORATED BOTTOM 200' * CABLE HAS ALREADY BEEN BILLED*

Rectifier Size: *40 V 16 A*
 Addn'l Depth: *35'*
 Depth Credit: _____
 Extra Cable: _____
 Ditch & 1 Cable: _____
 Ditch & 2 Cable: _____
 25' Meter Pole: _____
 20' Meter Pole: _____
 10' Stub Pole: _____
 Junction Box: _____

All Construction Completed

Mahl R. Williams
 (Signature)

WELL NOT
TIED IN YET

4300.00 /
245.00 /
40.00 ✓
900.00 ✓
274.25 *5485.00*

5759.25

GROUND
BED

6868

MERIDIAN OIL

P. O. BOX 4289-Phone 327-0251
FARMINGTON, NM

Date 12-17-87

DEEP WELL GROUND BED LOG

Company BURGE

Well No. #415

Location N 26-30-7

Volts Applied 11.8 907

Amperes 13.2

5		230		455	1.4	680	① 523
10		235		460	1.3	685	② 514
15		240		465	1.1	690	③ 505
20		245		470	1.3	695	④ 495
25		250		475	1.2	700	⑤ 485
30		255		480	1.2	705	⑥ 475
35		260		485	1.2	710	⑦ 465
40		265		490	1.1	715	⑧ 455
45		270		495	1.1	720	⑨ 446
50		275		500	1.1	725	⑩ 436
55		280		505	1.0	730	
60		285		510	1.2	735	① 523-1.6-3.1
65		290		515	1.5	740	② 514-1.5-3.2
70		295		520	1.4	745	③ 505-1.1-2.5
75		300		525	1.4	750	④ 495-1.4-2.7
80		305		530	1.4	755	⑤ 485-1.4-3.0
85		310		535	1.4	760	⑥ 475-1.3-2.1
90		315		540		765	⑦ 465-1.3-2.1
95		320		545		770	⑧ 455-1.7-3.4
100		325		550		775	⑨ 446-1.4-2.8
105		330		555		780	⑩ 436-1.5-2.5
110		335		560		785	
115		340		565		790	
120		345		570		795	
125		350	1.3	575		800	
130		355	1.1	580		805	
135		360	1.1	585		810	
140		365	1.4	590		815	
145		370	1.4	595		820	
150		375	1.5	600		825	
155		380	1.4	605		830	
160		385	1.5	610		835	
165		390	1.8	615		840	
170		395	1.0	620		845	
175		400	1.0	625		850	
180		405	.6	630		855	
185		410	.7	635		860	
190		415	.3	640		865	
195		420	.4	645		870	
200		425	.3	650		875	
205		430	.4	655		880	
210		435	1.3	660		885	
215		440	1.1	665		890	
220		445	1.2	670		895	
225		450	1.3	675		900	