Submit 3 Copies To Appropriate District Office '	-			
	State of Nev	v Mexico		Form C-103
District i	Energy, Minerals and	Natural Resources		May 27, 2004
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-039-30436 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	Francis Dr.	1	FEE X
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease	
1220 S St. Francis Dr., Santa Fe, NM 87505			Private	
	TICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A	Paul Williams	.
PROPOSALS)	ICATION FOR FERMIT (FORM C-)	or) for soch	0 11 11 1 004	
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 004	
2. Name of Operator			9. OGRID Number	
Four Star Oil & Gas Company 3. Address of Operator			131994 10. Pool name or Wildcat	
P.O. Box 36366 Houston, TX 772	36		Mesa Verde/Dakota	
4. Well Location		1111-1111-1111		
Unit Letter E:	1522feet from theNorth	line and 1224	feet from the West lin	e
Section 35	Township 26N		MPM Rio Arriba	County
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc.,)	
Pid P. I. and T. J. A. Jingin	6332'	- <u>-</u>		
Pit or Below-grade Tank Application				}
	vaterDistance from nearest f		•	
Pit Liner Thickness: mi			onstruction Material	
12. Check	Appropriate Box to Indica	ite Nature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT	OF.
PERFORM REMEDIAL WORK		REMEDIAL WOR		ING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB X	•
OTHED:		OTHER.		
OTHER: 13. Describe proposed or com	pleted operations. (Clearly stat		d give pertinent dates, includ	ling estimated date
13. Describe proposed or com	pleted operations. (Clearly stat	e all pertinent details, and	d give pertinent dates, include tach wellbore diagram of pro	ling estimated date
13. Describe proposed or com		e all pertinent details, and	d give pertinent dates, include tach wellbore diagram of pro	ling estimated date oposed completion
13. Describe proposed or com of starting any proposed w or recompletion.	pleted operations. (Clearly stat ork). SEE RULE 1103. For M	e all pertinent details, and fultiple Completions: At	tach wellbore diagram of pro	ling estimated date oposed completion
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