Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVE APR 2 1 2008

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS

Bulleau of Land Manager en. NM - 0/86/3

Do not use this form for proposals to drill or reenter an on Field Office 6. If Indian, Allottee or Tribe Name

NM - 078673

SUBMIT IN TRIPLICATE – Other instructions on reverse side			KOAN HLK GO (1)
			7. If Unit or CA/Agreement, Name and/or N OIL CONS. DIU.
1. Type of Well			DIST. 3
Oil Well Gas Well Other			8. Well Name and No.
2. Name of Operator			Schlosser #101S
M&G Drilling Company, Inc. c/o Walsh Engineering			9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-045-32496
7415 E. Main, Farmington, NM, 87402		505-327-4892	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Fruitland Coal
1860' FNL and 1785' FWL, (G) Sec. 3, T27N, R11W			11. County or Parish, State
			San Juan County, NM
12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete X Other Spud and Change Plans Plug and Abandon Temporarily Abandon casing report		
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	
13. Describe Proposed or Completed C If the proposal is to deepen direct Attach the Bond under which the Following completion of the involvence Testing has been completed. Fina determined that the site is ready for	perations (clearly state all poundly or recomplete horizon work will be performed or power of the perations. If the operation Abandonment Notices shalfinal inspection.)	rtinent details, including estimated starting tally, give subsurface locations and measur rovide the Bond No. on file with BLM/BL on results in a multiple completion or recol be filed only after all requirements, inclu	date of any proposed work and approximate duration there ed and true vertical depths of all pertinent markers and zon A. Required subsequent reports shall be filed within 30 de mpletion in a new interval, a Form 3 160-4 shall be filed or inding reclamation, have been completed, and the operator leading reclamation, have been completed.
130 KB. Cemented with 73 sx surface.	(86 cu. ft.) of Type 5, 2	% CaCl ₂ and 1/4 #/sk celloflake. C	55, ST&C new casing and set casing at Circulated 6.0 bbls of good cement to
04/15/08 Nippled up the BOP.	Pressure tested the BO	P,choke manifold and casing to 250	0 psi - low and 1000 psi - high.
2096' KB. Insert float is at 2076	S' KB and the top of ma 89 cu. ft.) of Type 5, wi o run CBL to determine	th 1/4# celloflake. Bumped plug to	ACCEPTED FOR RECORD 1600 psi - float held OK. APR 2 8 2008 FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Paul C. Thompson, P.E. Agent Signature Date April 20, 2008 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

