State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Bio Brazos Rd. Aztes. NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

☐ AMENDED REPORT

	I.	R	EQ UI	EST FO)R ALI	LOWABLE	AND AUT	НО	RIZATIO	OT P	TRAN	SPORT	
Operator n				4.					² OGRID Nu	mber	2096		
Benson-Montin-Greer Drilling, Corporation 4900 College Blvd								ŀ	³ Reason for Filing Code/			ective Date	
Farmington,		87402			_					n inject	ion to pro	oduction 10/13/07	
⁴ API Numb			5 Pool	Name]) 4	11+	- 411	,	16 - 16 1	. 1	ool Code	50430	
30 - 039-06816 ⁷ Property Code			8 Property Name East Puerto Chiquit				to Mancos 160 NW/4				⁹ Well Number #16		
001	987		_	, , , , , , , , , , , , , , , , , , ,									
II. 10 Su				n .		T (C 1)	N. 41/C 41 T	· • I	E4 C 41	E4	/XX7 4 Y	Correto	
Ul or lot no C	Section 28	on Tov	vnship N	Range 1E	Lot Idn	Feet from the 530'	North/South I North		1850'	East	/West line	County Rio Arriba	
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UL or lot no.	Section		vnship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East	/West line	e County	
¹² Lse Code	13 Pro	l oducing M Code	lethod		onnection ate	¹⁵ C-129 Peri	nit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-	129 Expiration Date	
III. Oil	and (anspoi	ters		L					<u> </u>		
18 Transpor	ter		- L			¹⁹ Transpor						²⁰ O/G/W	
OGRID	OGRID		and Address Western Refining										
009018					111 Coun	ty Road 4990,		м 87	7413			О	
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207	1 1 1 1 1 1											- 95	
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IV Wol	l Con		n Dote								· ·		
IV. Wel			n Data Ready			²³ TD	²⁴ PBTD		²⁵ Perfora	tions		²⁶ DHC, MC	
²¹ Spud Da 11/20/80 (Dec	ite epen)	22		Date 07	e Tuli	1900'	1900'	th Co	Open Hole 1900	1724'-	30 Co		
²¹ Spud Da 11/20/80 (Dec	ite	22	Ready	Date 07 ²⁸ Casing	g & Tubir	1900' ng Size			Open Hole 1900	1724'-	³⁰ Sao	²⁶ DHC, MC	
²¹ Spud Da 11/20/80 (Dec	ite epen)	22	Ready	Date 07 ²⁸ Casing		1900' ng Size	1900' 29 Dept		Open Hole 1900	1724'-	³⁰ Sac		
²¹ Spud Da 11/20/80 (Dec	ite epen)	22	Ready	Date 07 ²⁸ Casing		1900' ng Size	1900' 29 Dept		Open Hole 1900	1724'-	³⁰ Sac		
²¹ Spud Da 11/20/80 (Dec	ite epen)	22	Ready	Date 07 ²⁸ Casing		1900' ng Size	1900' 29 Dept		Open Hole 1900	1724'-	³⁰ Sac		
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V. Well The New V. Well The New Are I hereby cerbeen complied complete to the Signature: Printed name: Zach Stradling Title: Engineer E-mail Address zstradling@bm Date:	Test Oil ize tify that with a e best of the second	Data 32 Gas t the rule and that to my kn	s Delivers of the information owiedge	Date 07 28 Casing 2" no ery Date e Oil Contraction gi	aservation ven above ef.	1900' ng Size 0 rd Fest Date 'Water Division have e is true and	1900' 29 Dept 175 175 34 Test L 40 Ga 5/6/08 Approved by:	ength Do	Open Hole 1900 of State of Sta	bg. Pre	ssure N DIVISI	36 Csg. Pressure 41 Test Method ON	