

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34234
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD MAY 7 '08

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name Redfern (302857 Property Code)
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 5 OIL CONS. DIV.
2. Name of Operator Chevron Midcontinent, L.P. (241333)		9. OGRID Number 241333 DIST. 3
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)		10. Pool name or Wildcat Basin Fruitland Coal (71629)
4. Well Location Unit Letter <u>E</u> : <u>2119</u> from the <u>North</u> line and <u>522</u> feet from the <u>West</u> line Section <u>14</u> Township <u>29-N</u> Range <u>13-W</u> NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,330' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Well Records-New Drill Well Completion <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval for work done on this new drill well completion in the Basin Fruitland Coal per the following:

2-Apr-08, (TD 8-3/4" HOLE @ 1488' MD ON 3/29/2008) MIRU WLU, CHECK WELL, 0 PSI, PU & RIH W/ 6 2" GR/JB/CCL, **FOUND PBDT AT 1431' ELM**, POOH PU & RIH W/ LOG TOOLS, TIE IN, APPLY 1000 PSI ON WELL, LOG WELL F/ PBDT TO SURFACE **CBL SHOWED GOOD CEMENT TO SURFACE**, RD WLU **TEST FRAC STACK & CSG TO 4500 PSI, TEST GOOD**, BWD

3-Apr-08, PU LUBRICATOR RU WLU, RIH & **PERF THE FC F/ 1180'-1267' (TOTAL 192, .42" HOLES)**, POOH RD WLU

7-Apr-08, RU FRAC EQUIP LOAD & BREAK, PUMP 2200 GAL 15% ACID & BIO BALLS. **FRAC FC W/ 128,416 GAL FRAC FLUID & 214,031# 20/40 OTTAWA SAND**, RD FRAC EQUIP & MOL

15-Apr-08 TO 18-Apr-08, RU WO RIG, LINES & EQUIP CHECK PRESS ON CSG BWD ND FRAC & NU BOP & TEST TIH & TAG FILL RU SWIVEL & BREAK CIRC CO FILL TO PBDT @1431' RD SWIVEL & TOH LD TBG. RU WLU & RUN FRAC SURVEY RD WLU

19-Apr-08, CHECK PRESS ON CSG BWD RIH W/ 40 JTS 2-3/8" TBG, SN, SCREEN & BP & LAND WELL @ 1308 23' **EOT @ 1308.23'**, ND BOP & WH RIH W/ 2"X1-1/2"X12'RWAC-ZDV PUMP & RODS SPACE OUT & TEST ROD PUMP & TBG TO 1000 PSI RD RIG & EQUIP, CLEAN UP & MOL

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 04/28/2008

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 06 2008

Conditions of Approval (if any):

[Handwritten mark]