

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

APR 28 2008

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NSS-047039A</b>							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name _____							
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No. _____							
3. Address <b>382 CR 3100 Aztec, NM 87410</b>		8. Lease Name and Well No. <b>JF DAY D #1F</b>							
3a. Phone No. (include area code) <b>505/333-3100</b>		9. API Well No. <b>30-045-34381</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1130' FSL &amp; 1975' FEL</b>  At top prod. interval reported below  At total depth		10. Field and Pool, or Exploratory <b>WILDCAT BASIN MANCOS</b>							
14. Date Spudded <b>9/12/07</b>		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 2"O"-T28N-R10W</b>							
15. Date T.D. Reached <b>9/21/07</b>		12. County or Parish <b>SAN JUAN</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/23/08</b>		13. State <b>NM</b>							
17. Elevations (DF, RKB, RT, GL)* <b>6071'</b>									
18. Total Depth. MD TVD <b>6904'</b>		19. Plug Back T.D.. MD TVD <b>6840'</b>							
20. Depth Bridge Plug Set: MD TVD <b>6025'</b>									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/OCL/CBL/ATL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		300		0	
7-7/8"	5-1/2"	15.5#		6886'	4396'	430		5600'	
24. Tubing Record				DIST. 3					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5895'	4/23/08							
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MANCOS		6665'	10/29/07	0.34"	22				
B)			5942-5947						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
5757' - 5942'		4/8/08 A. w/1,250 gals 15% NEFE HCl acid. 4/9/08 Frac'd w/67,336 gals 70Q CO2 Purged III LT CO2 foam frac fld carrying 120,000# sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	4/11/08	3	→	0	85	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	0	95	→	0	680	0		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

MORRISON FM

6785

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	986
				KIRTLAND SHALE	1153
				FRUITLAND FORMATION	1616
				LOWER FRUITLAND COAL	2061
				PICTURED CLIFFS SS	2085
				CHACRA SS	3030
				CLIFFHOUSE SS	3712
				MENESEE	3771
				POINT LOOKOUT SS	4422
				MANCOS SHALE	4746
				GALLUP SS	5610
				GREENHORN LS	6391
				GRANEROS SH	6456
				1ST DAKOTA SS	6488
				BURRO CANYON SS	6752

32. Additional remarks (include plugging procedure):

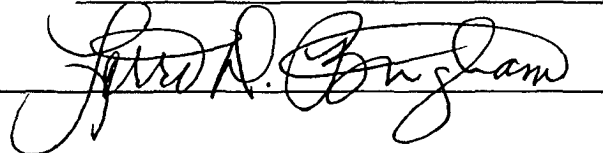
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 4/25/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.