

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 01 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1500' FNL & 1790' FEL, Section 31, T32N, R10W, NMPM

5. Lease Number
SF-078604
6. If Indian, All. or
Tribe Name
RCVD MAY 7 '08
7. Unit Agreement Name
OIL CONS. DIV.
DIST. 3
8. Well Name & Number
Scott 2R
9. API Well No.
30-045-26407
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Change out wellhead, Casing Repair, Squeeze

13. Describe Proposed or Completed Operations

3/11/08 MIRU AWS560. 3/12/08 BWD. ND WH, NU BOP. 3/13/08 PT pipe rams to 500psi for 10mins-ok. POH w/TH & 2 3/8" tbg. Corrosion on tbg. TIH w/packer & set @ 994'. Pumped 31bbls 2%KCL. Packer moved uphole 20'. 3/14/08 CP & TP-vacuum. No pressure under packer. TOH w/packer & LD. Noticed tubing wet. SDFW.

3/17/08 RU Blue Jet, RIH w/GR to 970', tagged up. POH w/GR. RIH w/string mill to 4793'. TOH w/string mill, LD mill. RIH w/4 1/2" CBP & set @ 4760' & set packer @ 4733'. Load hole w/19bbls 2% KCL, PT plug to 1000psi for 10mins-good. 3/18 to 3/23/08 Set & release packer & RBP moving uphole to isolate possible csg hole. 3/24/08 RU WL & run MSC log from 4757' to surface, found csg parted @ 982'.

3/26/08 Received approval from Wayne Townsend BLM & Henry Villanueva to freepoint & chemical cut 4 1/2" csg around 1936', use a csg patch to tie back into remaining csg, install DV tool for block squeeze. RU WL, free point 4 1/2" csg, free @ 2000'. Chemical cut 4 1/2" csg @ 1955', RD WL. 3/27/08 TOH w/free csg (rusty). RIH w/mill. Mill/dress prep top of 4 1/2" csg @ 1955' for external patch. Circ hole clean. 3/28/08 LD mill. Set RBP J-off @ 231', pump 10bbls 2% KCL down csg, did not see water at surface. Dress top of 7", PT new casing spool to 1200psi-good. Release & LD RBP J-off.

Cont on next page.....

14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions

Tamra Sessions

Title Regulatory Technician

Date 5/01/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
Date

MAY 06 2008

NMOCD**FARMINGTON FIELD OFFICE**

SCOTT 2R
API 30-045-26407

3/29/08 RIH w/47jts of new 4 1/2" J-55 10.5# csg w/csg patch & stage tool, & slip over 4 1/2" csg @ 1955'. Load 4 1/2" csg w/30bbls 2% KCL & PT to 500psi for 10mins – good test. Do Block Squeeze. Open stage tool, pump preflush 10bbls gel water & 5bbls red dye. Pumped 264sx (393cf - 70bbls) Premium Lite Type 3 cmt w/POZ. Drop plug & displace w/30bbls water. Bump plug w/2660psi. Got red dye spacer @ surface followed by 22bbls cmt @ 18:30hr.

3/31/08 Dress top of 4 1/2" csg, NU tbg head w/seal asbly. PT head to 1800psi-good test. NU BOP. TIH w/tbg & tag cmt @ 1903', D/O cmt f/1903' to 1910', fell thru @ 1976'. 4/1/08 PT csg to 500psi-good test. TIH w/mill, M/O CBP @ 4760'. 4/2/08 BWD. Tag up @ 5068', no fill. Establish circ, flow & monitor well. TOH, LD mill. Land tubing hanger. RD floor, ND BOP, NU WH. PT WH to 1800psi-good test. 4/3/08 RD RR @ 10:00 hr on 4/3/08. Did not install tubing.