

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 28 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499
4. Location of Well, Footage, Sec., T, R, M
Unit I (NESE), 1775' FSL & 905' FEL, Section 19, T32N, R06W, NMPM
5. Lease Number
SF-081155
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Allison Unit
8. Well Name & Number
Allison Unit 2 POW
9. API Well No.
30-045-29004
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - MIT, Set packer

13. Describe Proposed or Completed Operations

Burlington Resources wishes to perform a required MIT for this Pressure Observation Well per attached procedures. A permanent packer @ 3010' is recommended to be able to test the casing integrity in the future without a rig

RCVD MAY 8 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tam Sessions Tamra Sessions Title Regulatory Technician Date 4/28/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 3 6 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Give OED 24 hr Notice to witness MIT

NMOCD



Allison Unit #2 POW (FRC)
MIT/ Run Tubing String with a Permanent Packer

Lat 36° 57' 47.34" N **Long** 107° 29' 38.026" W

Prepared By: Dryonis Pertuso
BAE Peer review/approved By: Dennis Wilson

Date: 04/14/2008
Date: xx/xx/2008

Scope of work: The intent of this procedure to perform an MIT on the 4 1/2" production casing, and run an used yellow band 2 3/8" completion string with a permanent packer, to be set 50' above the top perms in order be able to test the integrity of the casing in the future (as per BLM/ NMOCD requirement) without using a rig.

Est. Cost:

Est. Rig Days: 4

WELL DATA:

API: 30-045-290040000

Location: 1775' FSL & 905' FEL, Unit K, Section 019- T32N - R006W

PBTD: 3,600' **ID:** 3,645'

Perforations: 3,062'-3,134' (Fruitland)

Well History: This well was completed in 1994 as a pressure observation well. In September 2002, the casing integrity was successfully tested, but since then the casing hasn't been tested again. In order to be able to maintain the status of this well as a pressure observation well (POW) the casing integrity must be tested every 5 years. Therefore a MIT on the 4 1/2" is recommended as well setting a permanent packer @ 3,010' on a 2 3/8" used yellow band tubing to be able to test the casing integrity in the future without a rig.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): N/A

Est. Reservoir Pressure (psig): 1200 psi

Well Failure Date: N/A, last MIT on July 2002.

Current Rate (Mcf/d): 0 **Est. Rate Post Remedial (Mcf/d):** 0

Earthen Pit Required: NO

Special Requirements: 2 hour chart for MIT, 60 bbls of completion/ packer fluid to be supplied by champion and a permanent packer for a 4 1/2" 10.5# K-55 casing on a 2 3/8" tubing.

BAE Production Engineer: Dryonis Pertuso, Office: (505) 559-3409, Cell: (505) 320-6568

BAE Backup: Jim Arroyo, Office: (505) 599-3477, Cell: (505) 320-2568

MSO: Patrick Hudman Cell: (505) 320-1225

Lead: Howard Self Cell: (505) 320-249

Area Foreman: Mark Poulson Cell: (505) 320-2523



Allison Unit #2 POW (FRC)
MIT/ Run Tubing String with a Permanent Packer

Lat 36° 57' 47.34" N **Long** 107° 29' 38.026" W

PROCEDURE:

1. Notify NMOCD 48 hours before rigging up on well.
2. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU. Check casing and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP.
4. Pick up RBP and Packer for 4 1/2" 10.5# K-55 casing and TIH on the 2 3/8" 4.7# J-55 (or whatever used string available at the yard) tubing, set RBP @ 3,020', set packer to test RBP to 500 psi for 10min, unset packer and perform MIT on the 4 1/2" casing, pressure test to 500 psi for 30 min, record test on a 2 hour chart, please Contact production Engineer to inform MIT results.
5. Latch on and retrieve RPB and TOOH, lay down RBP and RIH with the tubing string as follows. Blow well dry with air package while tripping in hole, landing depth 3,040'.

From bottom to top

- (1) Expendable check
 - (1) 2 3/8" X 1.78" ID F Nipple set @ 3,040'
 - (1) 2 3/8" 4.7# J-55 tubing joint
 - (1) Packer for 4 1/2" 4.7# J-55 casing on the 2 3/8" tubing (packer depth 3,010').
 - (~97 jts) 2 3/8" 4.7# J-55 tubing
6. Set packer at 3,010', load the back side with packer fluid, back side capacity 31.5 bbls (casing- tubing annulus) and pressure test to 500 psi for ~~10~~³⁰ min, if test fails re set packer.
7. Pump off expendable, and swab well dry.
8. ND BOP, NU wellhead. Notify lease operator that operation is complete. RDMO.

Recommended
BAE Engineer
Office
Cell

Dryonis Pertuso
Dryonis Pertuso
(505) 324-5158
(505) 320-3753

Approved

Expense Supervisor Stand Terwilliger
Office (505) 326-9582
Cell (505) 320-4785

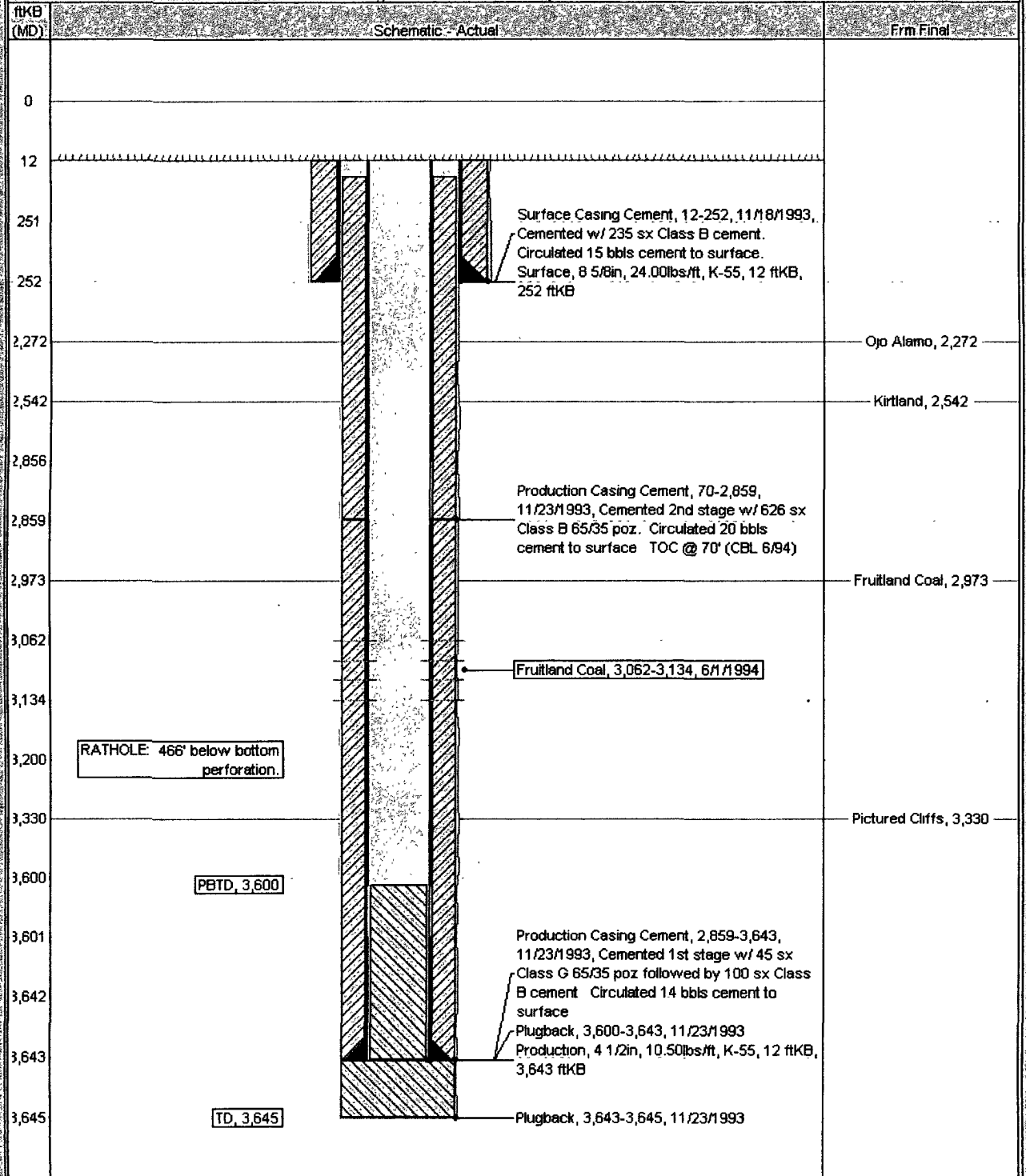
CURRENT SCHEMATIC

ConocoPhillips

ALLISON UNIT #2 POW

District NORTH	Field Name BSN (FTLD COAL)	#3046	API / UWI 3004529004	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 11/17/1993	Surface Legal Location 19-032N-006W			E/W Dist (ft) 905 00	E/W Ref E	N/S Dist (ft) 1,775 00
					N/S Ref N	

Well Config: 30045290040000, 4/15/2008 3:02:53 PM



3010-52