

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 20 2008  
WELL API NO.

30-045-34367

Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

RCVD MAY 2 '08

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 1560 feet from the South line and 1950 feet from the West line

Section 21 Township 32N Range 07W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6357'

7. Lease Name or Unit Agreement Name  
OIL CONS. DIV.

San Juan 32-7 Unit

8. Well Number  
DIST. 3  
#24N

9. OGRID Number  
217817

10. Pool name or Wildcat  
Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/12/08 MIRU AWS 301. RU NU BOP. PT csg to 600#/30 min - Good Test. RIH w/8 3/4" bit. Tagged cmt @ 230'. D/O Cmt & drilled ahead to 3590'. RIH w/88 jts, 7", 20#, J-55, ST&C csg & set @ 3537'. RU cmt. Preflushed w/10bbl of water, 10bbl Mud Clean, 10bbl Water. Scavenger w/19sx (57cf-10bbl) Class G w/CaCl2, Cellophane Flakes, FL-52, LCM-1, SMS. Lead 485sx (1033cf-184bbl) Class G w/ Cacl2, Cellophane Flakes, FL-52, LCM-1, SMS. Followed by Tail - 85sx (117cf-21bbl) Class G w/CaCl2, Cellophane Flakes, FL-52. Dropped plug & displaced w/143bbl Water, Bleed back 1.5bbl. Circ 93bbl cmt to Surface. Plug down @ 21:52hrs. Bumped plug on 04/16/08. RD BJ Services @ 22:30hrs on 04/16/08. WOC.

PT csg to 1500#/30 min - Good Test. RIH w/6 1/4" bit. D/O cmt & drilled ahead to 7963' (TD). TD reached 04/20/08. Circ hole. RIH w/189jts, 4 1/2", 11.6#, L-80, LT&C csg & set @ 4089'. Pumped Preflush w/10bbl Gel Water, 2bbl Water. Scavenger 9sx (27cf-5bbl) Class H w/CD-32, FL-52A, Cellophane Flakes, LCM-1. Followed by Tail - 311sx (616cf-109bbl) Class H w/CD-32, FL-52A, Cellophane Flakes, LCM-1. Dropped plug & displaced w 123bbl Water. Bleed back 3/4bbl. Plug down @ 19:56hrs on 04/20/08. Bump plug on 04/20/08. WOC,ND, BOP, RD, RR.

PT will be conducted by completion rig & reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 04/28/08

Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE MAY 08 2008  
BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE MAY 08 2008  
approval, if any: District #3 Conditions of

FARMINGTON